orm C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.5. AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mewbourne Oil Company Address 330 Citizens Bank Building, Tyler, Texas 75702 Other (Please explain) Reason(s) for filing (Check proper box) Change in name of Operator only from New Well Change in Transporter of: Dry Gas Mark Production Company Recompletion Oil effective MAY 1, 1977 Change in Ownership Casinghead Gas Condensate If change of ownership give name Change in operating name only (same ownership) and address of previous II. DESCRIPTION OF WELL AND LEASE Well No. Posty Nagre placedding Formation Kind of Lease Lease No. State, Federal or Fee Tres Papalotes Penn. Fee John Etcheverry, Jr. Location 660 West 1980 Feet From The South Line and Feet From The Unit Letter 34 E Line of Section 29 Township 14 S Range , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3411 Knoxville Ave., Lubbock, Texas Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Tipperary Land & Exploration Corp. or Dry Gas 229 Western United Life Bldg., Midland, TX 79701 Unit Sec gas actually connected? When If well produces oil or liquids, 29 14S 34E Yes L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks

Date of Test

Tubing Pressure

Casing Pressure

Casing Pressure

Case MCF

Water-Bbls.

Crest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Choke Size

Gas-MCF

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11 Jarponie John
(Signature)
Production Clerk
(Title)
April 15, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED	Jeth	19
	by	
BY	The second second	
TITLE	Mark Sape	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.