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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name John Etcheverry, Jr.	
2. Name of Operator Mark Production Company						9. Well No. 1	
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201						10. Field and Pool, or Wildcat Tres Papalotes Penn	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM						12. County Lea	
THE West LINE OF SEC. 29 TWP. 14-S RGE. 34-E NMPM							
15. Date Spudded 8-24-71		16. Date T.D. Reached 9-25-71		17. Date Compl. (Ready to Prod.) 10-17-71		18. Elevations (DF, RKB, RT, GR, etc.) 4141' GL	
19. Elev. Casinghead --		20. Total Depth 10,535'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name 10,400-418' - Permo-Penn		25. Was Directional Survey Made Yes		27. Was Well Cored No	
26. Type Electric and Other Logs Run Acoustic and Induction-Electric							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/4"	34#	390'	17-1/2"	400 sacks	None		
8-5/8"	24# & 32#	4400'	11"	375 sacks Class "C"	None		
4-1/2"	10.5# & 11.6#	10535'	7-7/8"	375 sacks Class "C"	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 10,350	PACKER SET 10,348
31. Perforation Record (Interval, size and number) 10,400-418' 12 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 10,400-418'		AMOUNT AND KIND MATERIAL USED 3000 gals 15% NE acid	
33. PRODUCTION							
Date First Production 10-4-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-17-71	Hours Tested 15 hrs	Choke Size 18/64"	Prod'n. For Test Period 460	Oil - Bbl. 287	Gas - MCF 254	Water - Bbl. 0	Gas - Oil Ratio 885:1
Flow Tubing Press. 675	Casing Pressure 0	Calculated 24-Hour Rate 460	Oil - Bbl. 460	Gas - MCF 407	Water - Bbl. 0	Oil Gravity - API (Corr.) 41.8°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By W. H. Cravey	
35. List of Attachments Acoustic and Induction-Electric Logs and Deviation Record							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Raymond Thompson				TITLE Assistant Secretary		DATE 10-18-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1815	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1985	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2790	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2810	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3360	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4040	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4350	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5920	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6035	T. Ellenburger	T. Dakota	
T. Blinebry	6370	T. Gr. Wash	T. Morrison	
T. Tubb	7310	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	7990	T. Bone Springs	T. Wingate	
T. Wolfcamp	9480		T. Chinle	
Bursum	10,378		T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1815	1985	170	Anhydrite				
1985	2790	805	Salt				
2810	3010	200	Yates				
3010	3360	350	7 Rivers				
3360	4040	680	Queen				
4040	4350	310	Grayburg				
4350	5920	1570	San Andres				
5920	6035	115	Glorieta				
6035	6370	335	Paddock				
6370	7310	940	Blinbry				
7310	7560	250	Tubb				
7560	7990	430	Drinkard				
7990	9480	1490	Abo				
9480	10378	898	Upper Wolfcamp				
10378	TD		Bursum				

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