

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Mark Production Company		
Address 1108 Simons Building, Dallas, Texas 75201		
Reason(s) for filing (Check proper box)		Casinghead Gas MUST NOT BE FLARED AFTER 12/8/71 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name John Etcheverry, Jr.	Well No. 1	Pool Name, Including Formation East Saunders R-4232	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L; 1980 Feet From The South Line and 660 R-4232 Feet From The West				
Line of Section 29 Township 14-S Range 34-E, NMPM, Dec County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) P. O. box 1725, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Land & Exploration Corp.	Address (Give address to which approved copy of this form is to be sent) 229 Western United Life Bldg., Midland, Texas			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 29	Twp. 14-S	Rge. 34-E
		Is gas actually connected? No		When 79701 Waiting on state right-of-way

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-24-71	Date Compl. Ready to Prod. 10-17-71		Total Depth 10,535'		P.B.T.D. --			
Elevations (DF, RKB, RT, GR, etc.) 4141' GL	Name of Producing Formation Permian-Penn		Top Oil/Gas Pay 10,400'		Tubing Depth 10,614'			
Perforations 10,400-418'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	12-3/4"		390'		400			
11"	8-5/8"		4,400'		375 Class "C"			
7-7/8"	4-1/2"		10,535'		375 Class "C"			
4-1/2"	2-3/8"		10,614'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-8-71	Date of Test 10-17-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 675	Casing Pressure --	Choke Size 18/64"
Actual Prod. During Test 460 BO	Oil-Bbls. 460	Water-Bbls. 0	Gas-MCF 407

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raymond Thompson  
(Signature)  
Assistant Secretary  
(Title)  
October 18, 1971  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 21 1971  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 1971

U.S. CONSERVATION COMM.  
WASHINGTON, D.C.