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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mark Production Company		8. Farm or Lease Name John Etcheverry, Jr.	
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201		9. Well No. 1	
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 14-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat East Saunders	
15. Elevation (Show whether DF, RT, GR, etc.) 4141' GL		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-71 - Ran 324 jts of 10.5# & 11.6# 4-1/2" casing (10,550') set at 10,535' - cemented with 375 sacks Class "C" pozmix, 2% gel, 8# salt/sack, 3/4 of 1% CFR2 - ran 500 gals mud flush ahead of cement - plug down @ 11 PM - displaced cement with 7 gals of 14N in water.

9-26-71 - Ran temperature survey - top of cement @ 9020'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gaydon Thompson TITLE Assistant Secretary DATE Sept. 28, 1971

Orig. Signed by
Joe D. Ramey

APPROVED BY Joe D. Ramey TITLE Asst. Secy. DATE OCT 1 1971

CONDITIONS OF APPROVAL, IF ANY: