DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION a. Type of Work DRILL X OIL X WELL GAS WELL WELL . Name of Operator		DRILL, DEEPEN,	RVATION COMMISSION	Revised 1- 5A. Indica STATE	il & Gas Lease No.
APPLICATION APPLICATION Type of Work DRILL X OLL X WELL X	FOR PERMIT TO		OR PLUG BACK	5A. Indica STATE .5. State O	THE Type of Lease FEE X il & Gas Lease No.
APPLICATION APPLICATION A. Type of Work D. Type of Well OIL WELL GAS WELL WELL	FOR PERMIT TO		OR PLUG BACK	5A. Indica STATE .5. State O	THE Type of Lease FEE X il & Gas Lease No.
APPLICATION APPLICATION Type of Well OIL WELL GAS WELL	FOR PERMIT TO		OR PLUG BACK	.5, State O	il & Gas Lease No.
APPLICATION a. Type of Work DRILL X OIL X WELL X WELL X	FOR PERMIT TO		OR PLUG BACK		
APPLICATION a. Type of Work DRILL X OIL GAS WELL WELL	FOR PERMIT TO		OR PLUG BACK	7. Unit Ac	
DRILL X OIL GAS WELL WELL	FOR PERMIT TO		OR PLUG BACK	7. Unit Ac	
DRILL X OIL GAS WELL WELL	FOR PERMIT TO		OR PLUG BACK	7. Unit Ac	
Type of Well OIL GAS WELL WELL		DEEPEN		7. Unit Ac	
OIL GAS WELL WELL		DEEPEN		1	reement Name
OIL GAS WELL			PLUG E	BACK 8 FORTH OF	Lease Name
	OTHER	•	SINGLE X MUL		Etcheverry, J
				9. Well No),
Mark Production Com	pany			1	
Address of Operator					and Pool, or Wildcat
1108 Simons Buildin	g, Dallas, Te	xas 75201		East	Saunders
			EET FROM THE SOU		mminin
ONT ELITER		- F	EET FROM THE		
D 660 FEET FROM TH	HE West LIN	NE OF SEC. 29 T	WP. 14-S RGE. 34	E NMPM	
				12. Count	
				Lea	
			9. Proposed Depth 1	9A. Formation Permo-Penn	20. Rotary or C.T.
. Elevations (Show whether DF, R	T, etc.) 21 A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor		Rotary ox. Date Work will start
4141' GL	\$10.00		Tri-Service Drl		gust 15, 1971
•	14090	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		5. CO. AG	tast 131 13/1
	F	PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
17-1/2"	12-3/4"	32#	430'		
11"	8-5/8"	24# & 32#		400	Circulated
7-7/8"	4-1/2"	1	4,600'	375	
7-776	4-1/2	10.5# & 11.6#	10,600'	375	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Assistant Secretary Date August 6, 1971

(This space for State Use)

APPROVED BY ABOUT TITLE GOOLOGIS!

DATE AUG 9 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 0 1971 OIL CONSERVATION COMM. HOBBS, N. M.

Note that the second

NEW I ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Title Letter Lection Lec	Operator MARK	PRODUCTION (COMPANY	ease		Well No.	_ _			
Actual For tage Lacetticn of Well: 1980 test from the SOUTH line and 660 feet from the WEST line Ground Lyvel filev. PERIJO-PENN EAST SAUNDERS 160 v			.,	. L 		3116	 			
1980 feet from the SOUTH tine and 660 feet from the WEST time	L	<u> </u>	14-\$	34 - E		_EA				
Creamed Layer Elev. Producting Formation Peol EAST SAUNDERS 160 National Period			SOUTU	660		יור (יידי				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? ONE OWNER Yes No If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					feet from the V					
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	forced-pool									
I hereby certify that the information con-		ı		i		CERTIFICATION				
I hereby certify that the information con-		ļ.					`			
		l		1		· · · · ·				
tained herein is true and complete to the		i I		1						
		1		4,		9 6 121 7/	/			
Gaylon H. Thompson		· - +			Q	any /	7			
Position Assistant Secretary] 		 	Pe		ry			
Company Mark Production Company		ļ i		 	Co		ompany			
Date August 6, 1971		1			Do					
				· 						
I hereby certify that the well location		1		í		·				
shown on this plat was plotted from field notes of actual surveys made by me or	-6601-01	1		!	1 1	·				
under my supervision, and that the same		1		i	1 1		•			
is true and correct to the best of my knowledge and belief.		1		i	1 1		st of my			
	<u> </u>	+								
Date Surveyed	198	ı I			. Do	ate Surveyed ,				
August 4, 1971 Registered Professional Engineer		.		, ;	Re	· · ·	1971			
and/or Land Surveyor					i i	•	:			
Marly E. Shows				<u> </u>	1	Yul E. Sho	ur			
Certificate No. 0 330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 2189		1222 1222	2210 0010	1-00						

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Service 197

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