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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator	
Major, Giebel & Forster	
3. Address of Operator	
1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM _____	
THE <u>South</u> LINE OF SEC. <u>9</u> TWP. <u>12-S</u> RGE. <u>33-E</u> NMMPM _____	

7. Unit Agreement Name
8. Farm or Lease Name
Stan
9. Well No.
1
10. Field and Pool, or Wildcat
North Bagley Penn
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/14/71	10/12/71	10/16/71	4273 KB	4261
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
9900	9870		→ All	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
9502-80 Dallas				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Welex Acousitc Velocity, Guard, Forxo				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	405	17 1/2	400 sx	
8 5/8	24 & 32	3780	11	400 sx	
5 1/2	17	9900	7 7/8	400 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9502-80	2250 gal 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
10/16/71		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/16 & 17	24	32/64	→	387	468	120	1210/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
360	pkr	→	387	468	120	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold to Warren	James Parks

35. List of Attachments
C-103, C-104, deviation report & logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe Gumbay</u>	TITLE <u>Engineer</u>	DATE <u>10/18/71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1753 (+2520)	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2454 (+1819)	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3756 (+517)	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5145 (-872)	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6565 (-2292)	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7350 (-3077)	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8498 (-4225)	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9076 (-4803)	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface deposits & Red Bed				
400	1750	1350	Red Beds				
1750	2570	820	Anhydrite & Salt				
2570	3320	750	Anhydrite				
3320	3750	430	Anhydrite				
3750	4110	360	Lime				
4110	4430	320	Lime & Sand				
4430	5145	715	Lime				
5145	5775	630	Lime & Shale				
5775	6565	790	Lime				
6565	6700	135	Lime & Sand				
6700	7350	650	Lime				
7350	8510	1160	Lime & Shale				
8510	9830	320	Lime				
9830	9900	70	Lime & Shale				

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OCT 21 1971
OIL CONSERVATION COMM.
HOBBBS, N. M.