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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Major, Giebel & Forster	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4273 KB	

7. Unit Agreement Name
8. Farm or Lease Name Stan
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley Penn
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
9/14/71	Spud 17 1/2" hole. Drilled to 405'.
9/15/71	Ran 13 joints 12 3/4" casing cemented @ 405' with 400 sx Class C with 2% CaCl. Plugged down @ 10:00 A.M. WOC 18 hours. Circulated 25 sx. Nippled up. Tested casing to 750 psi. Held okay.
9/20/71	Drilled 11" hole to 3,780'. Ran 91 joints 8 5/8" casing cemented @ 3,780' with 250 sx Class H with 6% Gel, 150 sx Class H with 2% CaCl. Plugged down @ 6:00 A.M. WOC 18 hours. Tested casing to 750 psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	Joe Gaurley	TITLE	Engineer
Orig. Signed By Joe D. Ramsey Dist. I, Supv.		DATE	10/18/71
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

OCT 28 1971

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OCT 20 1971

OIL CONSERVATION COMM.
WASH, D.C.