

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-23936
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-2043
7. Lease Name or Unit Agreement Name West Tres Papalotes Pen Unit
8. Well No. 311 311
9. Pool name or Wildcat Tres Papalotes Penn West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Permian Resources, Inc. dba Permian Partners, Inc.
3. Address of Operator P. O. Box 590 Midland, TX 79702	4. Well Location Unit Letter A : 560 Feet From The North Line and 560 Feet From The East Line Section 31 Township 14S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4145 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ 10,350 w/35' cmt. on top using wireline dumpbailer.
- Displace well w/9.5 ppg. salt mud.
- Spot 100' plug from 7000-6900'.
- Cut 5-1/2 csg. @ 4260' and POH.
- Spot 100' plug from 4260-4160' (combination 8-5/8 shoe plug & stub plug).
- Cut 8-5/8 csg. @ 1500' and POH.
- Spot 100' plug from 1500-1400' in csg. stub.
- Spot 100' plug from 400-300' (12-3/4 surface shoe plug).
- Spot 10 sxs. @ surface.
- Weld on cap and dryhole marker.

THE COMMISSION ADVISES THAT THE ABOVE OPERATIONS ARE TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Randy Bruno* TITLE Production Manager DATE 11/21/97

TYPE OR PRINT NAME Randy Bruno TELEPHONE NO. 915/685-0113

(This space for State Use)

APPROVED BY WILLIAMS REVISOR LEWIS TITLE REVISOR DATE 11/21/97

CONDITIONS OF APPROVAL, IF ANY: