District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office opies

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator have and Address  OGAID Number  PERMIAN RESOURCES, INC.  P. O. DRAWER 590  MIDLAND, TEXAS 79702  TRES PAPALOTES PENN WEST  OPERATOR  FROM Number  AND AUTHORITY  OF TRES PAPALOTES PENN WITT  II. O'SUrface Location  WEST TRES PAPALOTES PENN UNIT  III. O'SUrface Location  Use to be a few of the second of	District IV					Santa	i re, r	NM 875	04-208	8		ſ	T AN		
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