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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2043

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name New Mexico State

2. Name of Operator Amini Oil Co Corp.
3. Address of Operator 400 Wall Towers West, Midland, Texas 79701

9. Well No. 1
10. Field and Pool, or Wildcat Tres Papalotes

4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>14-S</u> RGE. <u>34-E</u> NMPM
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12. County Lea

15. Date Spudded 11-11-71	16. Date T.D. Reached 12-9-71	17. Date Compl. (Ready to Prod.) 12-15-71	18. Elevations (DF, RKB, RT, GR, etc.) 4145 GR	19. Elev. Casinghead 4148
20. Total Depth 10,500	21. Plug Back T.D. 10449	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 10,500	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10401-10410 - Permo Penn	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Acoustic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"		413	17 1/2"	400 SX	
8 5/8"	24 & 32#	4260	11"	250 SX	
5 1/2"	23 & 17#	10499	7 7/8"	760 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 10401-10410 w/10 holes size 3/8"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10401-10410	500 gals 15% HCL NE

33. PRODUCTION							
Date First Production 12-16-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-71	Hours Tested 24	Choke Size 19/64	Prod'n. For Test Period →	Oil - Bbl. 575	Gas - MCF 262.2	Water - Bbl. -0-	Gas - Oil Ratio 456
Flow Tubing Press. 630	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. 575	Gas - MCF 262.2	Water - Bbl. -0-	Oil Gravity - API (Corr.) 41.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until connection is made	Test Witnessed By F.G. Brown & Joel Lawhorn
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35. List of Attachments Acoustic Velocity Log, C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles K. Dildon</u>	TITLE <u>Controller</u>	DATE <u>12-17-71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1800	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1972	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
D. Salt	2743	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2855	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3010	T. Devonian		T. Menefee		T. Madison	
T. Queen	3360	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3855	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4377	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5943	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6225	T. Ellenburger		T. Dakota		T.	
T. Blinbry	6675	T. Gr. Wash		T. Morrison		T.	
T. Tubb	7315	T. Granite		T. Todilto		T.	
T. Drinkard	7540	T. Delaware Sand		T. Entrada		T.	
T. Abo	7990	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9490	T. Bursum	10380	T. Chinle		T.	
T. Penn.		T. (Permo Penn Pay)		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		172	Anhydrite				
		883	Salt				
		155	Yates				
		350	7 Rivers				
		495	Queen				
		522	Grayburg				
		1566	San Andres				
		282	Glorieta				
		450	Paddock				
		640	Blinbry				
		225	Tubb				
		450	Drinkard				
		1500	Abo				
		890	Wolfcamp				

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ASSOCIATION OF C. N. L.

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