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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name John Etcheverry, Jr. "A"	
2. Name of Operator Mark Production Company		9. Well No. 1	
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE West LINE OF SEC. 29 TWP. 14S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 10-26-71	16. Date T.D. Reached 11-27-71	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4141' GL
20. Total Depth 10,515'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools XX Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry and abandoned			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity Log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	390'	17-1/2"	400 sacks - circ.	
8-5/8"	24# & 32#	4418'	12-3/4"	375 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By W. H. Cravey	

35. List of Attachments
Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Taylor Thompson* TITLE Assistant Secretary DATE Dec. 3, 1971

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms are to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1823	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1978	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2795	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2865	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3015	T. Devonian	T. Menefee	T. Madison
T. Queen	3362	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3853	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4355	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5932	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6040	T. Ellenburger	T. Dakota	T.
T. Blinebry	6380	T. Gr. Wash	T. Morrison	T.
T. Tubb	7328	T. Granite	T. Todilto	T.
T. Drinkard	7620	T. Delaware Sand	T. Entrada	T.
T. Abo	8005	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9487	T.	T. Chinle	T.
T. Penn.	10,400	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Bursum

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1823	1978	155	Anhydrite				
1978	2795	817	Salt				
2865	3015	150	Yates				
3015	3362	347	7 Rivers				
3362	3853	491	Queen				
3853	4355	502	Grayburg				
4355	5932	1577	San Andres				
5932	6040	108	Glorieta				
6040	6380	340	Paddock				
6380	7328	948	Blinebry				
7328	7620	292	Tubb				
7620	8005	385	Drinkard				
8005	9487	1482	Abo				
9487	10400	913	Wolfcamp				
10400	--		Bursum				

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OIL COMMISSION
HOBBS, N.M.