Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30 - 025 - 23952
811 South First, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE X FEE	
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name:
Oil Well 🔀 Gas Well 🖂 Other			Stan 'A' Com
2. Name of Operator J. P. H. Oil Producers			8. Well No. One
3. Address of Operator P.O. Box 565, Lovington, N.M 88260 9. Pool name or Wildcat Bagley Penn			
Unit Letter J: 1980 feet from the FSL line and 1980 feet from the FEL line			
Section 09 Township 12, S Range 33 E NMPM County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK □	ppropriate Box to Indicate NENTION TO: PLUG AND ABANDON X	ature of Notice, R SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND	ABANDONMENT
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Plug And Abandon As Follows 1. MIRU-Install Boo-Pooh With Rods & Tubing 2. Set CIBP @ 8000 With 20; Cement On Top 3. CIR. 9.5# Mud			
4. Pull 4 1/2" Casing From as Deep as possible (7500) 5. Spot 35 SXS @ Stub & Tag 50' IN + DUT - TAG 6. Spot 35 SXS @ Casing Shoe & Tag 50' IN-DUT-TAG 7. Pull 8 5/8" Casing as Deep as possible (EST. 2500 TOC.) 8. Spot 50 SXS @ Stub Top as possible (EST. 2500 TOC.)			
6. Spot 35 5X5 @ Casing Shoe & Tag 50' N-OUT-TAG			
7. Pull 8 3/8" Casing as Deep as possible (EST. 2500 TOC.) 8. Spot 50 SXS @ Stub & Tag			
	$3 \times 3 \times 10^{10} \times 10^{10}$	C 2	
10. Spot 10 5x5	3 @ Surface Co	t hee wellh	10e (382) 432+0332 TAG
10. Spot 10 SXS@ Surface-Cut OFF Wellhead & Anchors-Cover PIT I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE /	colge TITLE	Operator	DATE /0-/2-00
Type or print name Jima	ry Hudge		Telephone No. 396-2104
(Tims space for State use)			
APPPROVED BY Conditions of approval, if any:	ALLINE TITLE	Charles and	DATE NOV 1 A 2007
U			ACA FACTOR
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