Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	TO TRAN	SPORT OIL	AND NA	TURAL GA					
Operator					Well API No.				
J.P.H. Oil Producers				30			-025-23952		
Address									
c/o Oil Reports & C		., P. O. B					 		
Reason(s) for Filing (Check proper box			∐ Ou	er (Please expla	in)				
New Well	Change in T								
Recompletion	Oil								
Change in Operator	Casinghead Gas C	Onoensate							
If change of operator give name and address of previous operator					. <u></u>				
	T AND LEADE								
II. DESCRIPTION OF WELL Lease Name	L AND LEASE	ool Name, Includi	ne Formation		Kind o	Lease	L	ease No.	
Stan "A" Com		1 North Bagley,			E Maxia X			70	
Location A Cont		oren bagre	.,					· · · · · · · · · · · · · · · · · · ·	
Unit LetterJ	: 1980 F	eet From The S	outh Lin	e and	1980 Fe	et From The	East	Line	
Section 9 Town	aship 12S I	tange 33E	<u>, N</u>	MPM, Lea	a			County	
			D.1. G.0						
III. DESIGNATION OF TRA	1 on Condense		Address (Gi	e address to wh	ich approved	come of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004					
Phillips Petroleum		r Dry Gas		esville, e address to wh			orm is to be se	:nt)	
Name of Authorized Transporter of Ca	()	1 Diy G21		Box 1589,				,	
Warren Petroleum &	<u> </u>	wp. Rge.		y connected?	When		Y &		
give location of tanks.	J 9	125 33E	Ye	•	:	n/a			
If this production is commingled with the				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
IV. COMPLETION DATA	110111 may outs. 101120 or pr								
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	i	İ	İ	1	l	l		
Date Spudded	Date Compl. Ready to I	rod.	Total Depth			P.B.T.D.			
				w		ļ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe			
Perforations						Depar casi.	ig once		
	TIPPIC (CACINIC AND	CENENT	NG PECOP	<u> </u>				
TUBING, CASING AND			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUE	CASING & TUBING SIZE		DEPIN SET		Onorio delliere			
			 	,					
						 			
V. TEST DATA AND REQU	IEST FOR ALLOWA	BLE.	<u> </u>						
OIL WELL (Test must be aft	ter recovery of total volume of	flood oil and must	be equal to a	r exceed top allo	wable for the	s depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Test	1000 00 0/10 //100	Producing N	lethod (Flow, pu	ump, gas lift,	etc.)	<u></u>		
Date Film New On Run 10 1202	Date of Yes								
Length of Test	Tuhing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Lagar & Iva	1.00.116			_					
ctual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
CACTUELL									
GAS WELL Actual Prod. Test - MCF/D	Li earth of Test	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Lion 168 - MCL/D	A second a s								
Facting Method (nite), back no 1	esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
restrict (prox. back pr.)				•					
TA CORD (MOD GED GET)	TO A TO OF COLON	TANCE	┪┌───						
VI. OPERATOR CERTIF				OIL CON	SERV	ATION	DIVISIO	NC	
I hereby certify that the rules and r Division have been complied with	regulations of the Oil Conserv	auog nabove	11						
is true and complete to the best of			n=4	e Approve	of DE	1 8 8 B	133		
	60-11		Dat	e whhlone	·u				
Kalen 10	KKLE							าม	
Signature		-	∥ By₋	ORK		T I SUPER	RRY SEXTO	<i>7</i> 17	
Laren Holler		lgent			DI24KIC	, , JUPEK	713UR		
Printed Name	/>	Title	Title)					
10/01/00	/505) 303-2727		1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.