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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. K 6270	
7. Unit Agreement Name	
8. Farm or Lease Name Stan "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley Penn	
12. County Lea	
19. Elev. Casinghead 4263	
25. Was Directional Survey Made Totco	
27. Was Well Cored No	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator MGF Cil Corporation					
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701					
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 9 TWP. 12-S RGE. 33-E NMPM					
15. Date Spudded 11/27/71		16. Date T.D. Reached 12/21/71		17. Date Compl. (Ready to Prod.) 12/30/71	
20. Total Depth 9679'		21. Plug Back T.D. 9675'		22. If Multiple Compl., How Many	
23. Intervals Drilled By All		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9518' to 9625'					
26. Type Electric and Other Logs Run Accoustic Velocity & Guard					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
12 3/4"	46 #	382	17 1/2"	400 sx Class H 2% CaCl	
8 5/8"	32 & 34	3805	11"	400 sx Class H	
4 1/2"	11.60	9679	7 7/8"	400 sx Class C	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
31. Perforation Record (Interval, size and number) 9518' to 9625' 10 - .5 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			9518-9625		
			AMOUNT AND KIND MATERIAL USED		
			2250 gal 15% acid		
33. PRODUCTION					
Date First Production 12/30/71		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow			Well Status (Prod. or Shut-in) Prod.
Date of Test 12/30/31/71	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 428	Oil — Bbl. 685	Gas — MCF 125
Flow Tubing Press. 200	Casing Pressure pkp	Calculated 24-Hour Rate 428	Oil — Bbl. 685	Gas — MCF 125	Water — Bbl. 43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to Warren					Test Witnessed By Joe Gourlay
35. List of Attachments C-103, C-104, deviation report & log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Joe Gourlay		TITLE Engineer		DATE January 4, 1972	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	1690	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2443	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3755	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5152	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb	6575	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	7350	T. Bone Springs	T. Wingate	
T. Wolfcamp	8540	T.	T. Chinle	
T. Penn.		T.	T. Permian	
T Cisco (Bough C)	9120	T.	T. Penn. "A"	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	400	Surface deposits & Red Bed				
110	1760	1350	Red Beds				
760	2580	820	Anhydrite & Salt				
880	3330	750	Anhydrite				
1330	3760	430	Anhydrite				
1760	4120	360	Lime				
2120	4440	320	Lime & Sand				
2440	5155	715	Lime				
3155	5785	630	Lime & Shale				
3785	6585	800	Lime				
4585	6720	135	Lime & Sand				
4720	7370	650	Lime				
5370	8530	1160	Lime & Shale				
6530	9679	1149	Lime				

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JAN 6 1972

OIL CONSERVATION COMM.

HOBBS, N. M.