	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE									
				NEW MEXICO OIL CONSERVATION COMMISSION						
	FILE U.S.G.S. LAND OFFICE		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	/ BANKBORTER	OIL								
	IRANSPORTER	GAS								
	OPERATOR			7						
1.	PRORATION OFFICE									
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership			Midland, Texas 79701 Change in Transporter of: Oil Dry Gas Condensate Condensate						
	If change of owners and address of prev	ious own	ner			 			ALL STORY	
	DESCRIPTION OF WELL AND LEA				Pool Name, I	Kind of Lease				
	Stan "A"			1	North		State, Federal or I			
	Location									
	Unit Letter		1980	Feet Fro	om The E	st L	ine and	980	Feet From The	
	Line of Section	9	Townsh	ip 1	2- S	Range	33-E	, NMPN	ı, Lea	

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1851 TO R-4070

Stan "A" 1 North Bagley Penn State Cases State Cases Cas	II. DESCRIPTION	OF WELL A	ND LEASE											
Location Later 1980	Lease Name		Well	- 1	-	=		Kind of Le	ease	State	Lease No.			
Unit Letter ; 1980 Feet From The East Line and 1980 Feet From The Count Line of Section 9 Township 12-3 Range 33-E NAMPM, Let Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil 0 or Condensate Authorized Transporter of Oil 0 or Condensate Authorized Transporter of Composition P. C. Box 3119 Midland, Toxas 79701 None of Authorized Transporter of Composition P. C. Box 1589, Tulse, Cklahoma 74100 It well produces oil or liquid. Oil Sec. Twr. Fige. If the production is commingifed with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion - (X) X X X Designate Type of Completion - (X) X X X Designate Type of Completion - (X) 12/30/71	Stan "A'	·	1	No	orth Ba	gley Pe	nn	State, Fed	eral or Fee	Fee	K6270			
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III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil (a) Or Condensate P. C. Box 1319. Midland, Texas 1970.	Unit Letter	<u> </u>	1980 Feet	From The_	East	Line and	1980	Feet Fro	m The	South				
None of Authorised Transported of Oil (S) Condensate Address (Give address to which approved copy of this form is to be sent)	Line of Section	9	Township	12-3	Range	33-	Ε ,	имрм, Lea			County			
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11/27/71 12/30/71 9679 9675	Designate Ty	pe of Comp	letion - (X))	Gas We	1	1	over Deepen	Plug Bac	k Same Res	v. Diff. Restv.			
Service Serv	Date Spudded		Date Comp	ol. Ready to	Prod.				P.B.T.D.	<u> </u>				
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	above is tide and						TITLE SUDERVISOR DISTRICT I This form is to be filed in compliance with RULE 1104.							
	j.													
		1 Hal	alley			∥	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
Engineer tests taken on the well in accordance with RULE 111.	Engineer	(Signargre) Engineer (Title) January 4, 1972 (Date)					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
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JAN 5 1972 OIL CONSERVATION COMM. HOBBS, N. M.