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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5g. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. K 6270	
7. Unit Agreement Name	
8. Farm or Lease Name Stan "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MGF Oil Corporation
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4263 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforating and acidizing job <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/71 Drilled 7 7/8" hole to total depth of 9671 feet. Ran 260 joints 4 1/2" N-80 and J-55 casing cemented at 9671' with 400 sx Class C with 4% Gel, 10# salt per sx, preceded with 250 gallons mud sweep. Plugged down at 2:30 A.M. 12/22/71. WOC 24 hours. Tested casing to 3000 psi.

12/28/71 Perforated 9518' to 9596'. Acidized with 250 gallons spearhead acid & 2000 gallons 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramsey</u>	TITLE <u>Engineer</u>	DATE <u>1/4/72</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>JAN - 6 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.