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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
K 6270	
7. Unit Agreement Name	
8. Farm or Lease Name	
Stan "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
North Bagley Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	MGF Oil Corporation
3. Address of Operator	1126 Vaughn Building, Midland, Texas 79701
4. Location of Well	UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>9</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	4263 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/26/71 Spud 17 1/2" hole @ 12:00 noon. Drilled to depth of 382'. Ran 13 joints 12 3/4" casing cemented @ 382' with 400 sx Class H w/2% CaCl. Plugged down @ 9:30 P.M. WOC 12 hours. Nipped up. Tested casing with 500 psi.
- 12/1/71 Drilled 11" hole to depth of 3805'. Ran 90 joints 32 & 24# 8 5/8" casing cemented @ 3805' with 250 sx Class H w/6% Gel & 150 sx Class H w/2% CaCl. Plugged down @ 4:20 A.M. 12/2/71. WOC 18 hours. Nipped up. Tested casing with 1000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Gourley TITLE Engineer DATE 12/8/71

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 16 1971

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

1 1971

ON CONSTRUCTION OF  
HALL 1000