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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Mark Production Company		8. Farm or Lease Name Fort
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201		9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 14-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat High Plains - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4119' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-72 Shot 8-5/8" casing at 1810' - worked casing - shot casing at 1235' - worked loose - recovered 1214' of 8-5/8" casing.

4-1-72 Picked up 41 jts tubing - set 50 sack plug at stub - laid down 23 jts tubing - set 50 sack plug at 450' - laid down rest of tubing - cut off well head - set 10 sack plug at top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Taylor Thompson</i>	TITLE Assistant Secretary	DATE 4-7-72
APPROVED BY <i>Nathan E. Olegg</i>	TITLE Oil & Gas Director	DATE JAN 11 1972
CONDITIONS OF APPROVAL, IF ANY:		