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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mark Production Company		8. Farm or Lease Name Fort
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201		9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 14-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat High Plains - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4119' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-72 Ran 115 jts 24# & 32# 8-5/8" casing (4413') set @ 4410' - cemented with 375 sacks Class "C" 2% CaCl - plug down @ 12:45 PM - WOC 18 hrs - ran temperature survey - top of cement at 3150' - pressure tested casing with 1500 psi for 30 mins - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED *Raymond Thompson* TITLE Assistant Secretary DATE March 6, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 9 1972

CONDITIONS OF APPROVAL, IF ANY: