NO. OF COPIES RECEIVED		m
DISTRIBUTION		Form C+103 Supersedes Old
	NEW VENICO OIL CONCERNATION COMMISSION	G-102 and G-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		<u> </u>
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR		5. State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER•	7. Unit Agreement Name
2. Name of Operator  Mark Production Com	mpanv	8. Farm or Lease Name
3. Address of Operator		9, Well No.
1100 01 7 1111	W 11 - M 70001	•
1108 Simons Building, Dallas, Texas 75201 4. Location of Well		10. Field and Paol, or Wildcat
UNIT LETTER,	980 FEET FROM THE <b>South</b> LINE AND 660 FEET FRO	High Plains-Penn
THE <b>East</b> LINE, SECTION	N 21 TOWNSHIP 14-S RANGE 34-E NMPH	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4119' GL	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB T	v pas ama mamma
	OTHER	
OTHER		
17. Describe Proposed or Completed Op work) SEE RULE 1903.	erations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
cemented with 415 sa	72 - Ran 10 jts 35# 12-3/4" casing (404.67') socks Class "H" 2% CaCl - plug down @ 11:15 PM - ks - pressure tested casing with 860 psi for 3	cement circulated
18. I hereby conflity that the information	above is true and complete to the best of my knowledge and belief.	
SIGNED Hughon 100	my sow TITLE Assistant Secretary	DATE 2-28-72
	Orig. Signed by	
	Joe D. Ramey	MAR 2 1972