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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mewbourne Oil Company</p> <p>3. Address of Operator P. O. Box 7698, Tyler, Texas 75711</p> <p>4. Location of Well UNIT LETTER <u>P</u> <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Shell-State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Tres Papalotes Permo-Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4143' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-84 Set CIBP at 10,340' and capped with 4 sxs cement.
- 12-14-84 Circulated hole with mud. Pulled out of hole and set 20 sx cement plug. Pulled out to 5922' and set 20 sx cement plug. Cut off csg at 4475'.
- 12-15-84 Set 50 sx cement at 4525'.
- 12-19-84 Spotted 30 sx cement plug at 1945'. Went in hole with tubing to 805'. Spotted 50 sx plug in top of 8-5/8" stub.
- 12-20-84 Tagged 8-5/8" stub plug at 690'. Spotted 75 sx cement plug at 445'.
- 12-21-84 Tagged cement plug at 340'. Cut off wellhead and set 10 sx surface plug and erected dry hole marker.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Gas Control Supervisor DATE January 14, 1985

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 4-1-85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 18 1985

G.C.D.
POLICE OFFICE