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	GAS		
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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Mark Production Company 1108 Simons Building, Dallas, Texas 75201 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate THIS WILL FAST TORR AU DE MEET CONSUR If change of ownership give name NOTES HER DE LO and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Shell-State 1 Permo-Penn - Tres Papalotes State, Federal or Fee State K-3028 West Tres Papellates- Pennsylvanian <u>560</u> 560 **South** Line and Feet From The **East** 30 Line of Section Township 14-South Range 34-East , NMPM, County Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Amoco Production Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 1725, Midland, Texas 79701

diress (Give address to which approved copy of this form is to be sent) Tipperary Land & Exploration Corp. 229 Western United Life Bldg., Midland, Texas gas actually connected? When Rge. If well produces oil or liquids, give location of tanks. P 30 148 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Gas Well New Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-16-71 10,510' 1-23-72 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4143' GL 10,380 Permo-Penn 10,333 Perforations Depth Casing Shoe 10,384' - 10,340' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-3/4" 17-1/2" 3951 11" 8-5/8" 4,4201 375 4-1/2" 10,510 7-7/8" 375 4-1/2" 2-3/8" 10,333 V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-23-72 Length of Test 1-24-72 Tubing Pressure Flow Casing Pressure Choke Size 3<u>15</u> psi 24 hrs Packer 20/64" Oil-Bbls. Gas - MCI Actual Prod. During Test Water - Bbls. 415 415 0 353 GAS WELL Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE IAN 3 1 1972 APPROVED I hereby certify that the rules and regulations of the Oil Conservation

TITLE.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ac Non (Signature Assistant Secretary (Title)

January 27, 1972

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.