

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6271	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Western States Producing Company		Midwest State Com.
3. Address of Operator		9. Well No.
900 Building of the Southwest Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM east 35 TOWNSHIP 13S RANGE 32E NMPM.		Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4309 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Temporary Abandon <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Drilled 17 1/2" hole to 412' and set 12 3/4" casing. Cemented with 350 sacks Class H plus 2 % calcium chloride. WOC - 18 hours.
- Tested casing to 1,000 psi and drilled 11" hole to 4044'. Set 8 5/8" casing at 4044'. Cemented with 375 sacks Class C Poz plus 2% gel. WOC - 24 hours. Tested casing to 1500 psi and drilled 7 7/8" hole to 9900'. Ran GR/AC log.
- Spotted 35 sacks cement plug from 9900 back to 9780.
- Spotted 25 sacks cement plug from 7590 back to 7570.
- Spotted 35 sacks cement plug from 5440 back to 5320.
- Spotted 50 sacks cement plug from 4129 back to 3959. Completed 1-16-72 by HOWCO.
- Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE January 17, 1972

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JAN 27 1972

CONDITIONS OF APPROVAL, IF ANY: