TRANSPORTER   OL   CAS	TRANSPORTER OF THE AND COMPANY  INCORPTION OFFICE  Consider  SUN TEXAS COMPANY  Kesser(s) for filing (Crest proper box)  Change in Transporter of the Conference of the Confer		J.S.G.S. AUORIZATION TO TR		FOR ALLOWABLE AND ANSPORT OIL AND NURA	Supersedes Old C-104 and C-1. Effective 1-1-65	
Description of the State   S	OFFICE   Control   Contr		IRANSPORTER				
Control   Cont	Contents   SUN TEXAS COMPANY   Additional   P. O. Box AO67   Midland, Texas   Y9704   Research of the process	-	OPERATOR ·		· ·		
Andrew Reven(s) In Uning Clark proper load  Reven(s) In Uning Clark proper load  Change in Transporter of Dry One Reven(s) In Uning Clark proper load  Change in Transporter of Dry One Contracting  Change in Transporter of Dry One Contracting  If Change of overreibing the same and address of periodic course.  THE Change of overreibing the same and address of periodic course.  THE CHANGE OF TRANSPORTER OF OUR AND Notes, including Foregraphin    DESTINATION OF WELL AND LEASE  Lies of Section    Change in Transporter of Our Man In Note Notes, including Foregraphin    Destination of the Transporter of Our Man In National Contracting Contracting In the Section of Contracting In the Section In	Research   Ter line   Chief   Mid-land   Toxas   Toyang   Toyang   Total   Toyang	1.	Operator				
Reserved   Inclining Circle proper hard   Change in Transported eth   Change in Construction   Dry Gas   Change in Construction   Dry Gas	Responds for filting (filters proper box)  New Woll  For my Colorege to Transporter off  Oil  Consequence of conversibility  Consequence of conversibility  Consequence of conversibility  H. Change of conversibility  In Con		Address	•			
Day Concerning   Day	Content to Consensible   Condensate   Cond		Reason(s) for filing (Check proper box)	Texas			
IN DISCREPTION OF WELLAND LEASE    DISCREPTION OF WELLAND LEASE   DISCREPTION OF WELLAND LEASE   DISCREPTION OF WELLAND LEASE   DISCREPTION OF WELLAND LEASE   DISCREPTION OF TRANSPORTER OF OIL AND NATURAL GAS   Progression of Annahus   12.5 Brooms   33 E   NADING   DISCREPTION OF TRANSPORTER OF OIL AND NATURAL GAS   Progression of Company of Control	II. DESCRIPTION OF WELL, AND LEASE  State B Atc-1  S North Dagley INN.   No.   Pool Name, Inclusive Foundation   State, Federal or Fee State    Location   Unit Letter   1980   Feet From The South Line and Lea   Feet From The South    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea   Feet From The Location    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Lea    Line of Service   1980   Feet From The South Line and Line a		Recompletion Dry Gas Dry Gas				
Level No.   Section   Se	Lice shade B AC-			L COMP	ANY, INC. P. O. Box A	.067 Midland, TX. 79704	
Line of Seritors 16 Township   2.5 Brogge   33 E   MASPA   DCA    Line of Seritors   16 Township   2.5 Brogge   33 E   MASPA   DCA    Line of Seritors   16 Township   2.5 Brogge   33 E   MASPA   DCA    Note: A substituted Transporter of Coll   2.5 Brogge   33 E   MASPA   DCA    Note: A substituted Transporter of Coll   2.5 Brogge   33 E   MASPA   DCA    Note: A substituted Transporter of Coll   2.5 Brogge   33 E   MASPA   DCA    Note: A substituted Transporter of Coll   2.5 Brogge   2.5 Brogge	Liseriton  Unit Letter   1980   Feet From The South   Line and   660   Feet From The   WEST    Line of Section   0   Township   2   Stange   33   NAMM   WEST    II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GS.  Page of Antorized Transporter of Cosponent Give   Assume   Give address to which approved copy of this form is to be set    Page of Antorized Transporter of Cosponent Give   Assume   Give address to which approved copy of this form is to be set    Page of Antorized Transporter of Cosponent Give   Assume   Give address to which approved copy of this form is to be set    Page of Antorized Transporter of Cosponent Give   Assume   Assume   Give address to which approved copy of this form is to be set    Page of Antorized Transporter of Cosponent Give   Assume   Assume	m.		ncluding Fo	11		
Line of Servitan   0   Tewnship   12   S   Range   33   E   NUFMA   DEC	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL, GAS    Note of Authorises Transporter of Oil   Note			th	and 660 Feet En	om The West	
Right of National Control of Condensate   No. 18.   No. 2.    No. 18.   No. 2.   No. 2.   No. 2.   No. 2.   No. 2.   No. 2.    No. 2.   No. 2.   No. 2.   No. 2.   No. 2.   No. 2.   No. 2.	Note of Authorised Transporter of Oil (A)   Or Condensate   Address (Give address such appeared topy of this form is to be set						
Name of Arthurtest Transaction of Competition of Co	Name of Authorized Transceptor of Casapabaed Gast    Name of Authorized Transceptor of Casapabaed Gast    Name of Authorized Transceptor of Casapabaed Gast    Name of Producing Casapabaed Gast    Name of Producing Casapabaed Gast    Name of Producing Formation    Name of Producing Formation    Total Depth    Pastrona Depth    Tabing Depth    Pastrona Depth Casapabaed Gast    Name of Producing Formation    Total Depth    Perforations    Tubing Casing And Cementing Record    Name of Producing Formation    Total Depth    Perforations    Tubing Depth    Name of Producing Formation    Total Depth    Perforations    Tubing Depth    Name of Producing Formation    Total Depth    Perforations    Tubing Depth    Name of Producing Formation    Total Depth    Perforations    Tubing Depth    Name of Producing Formation    Total Depth    Perforations    Tubing Casing And Cementing Record    Note Size    Casing Pressure    Condensate/AMCF    Gravity of Condensate    Condensate/AMCF    Gravity of Condensate    Condensa	II.	DESIGNATION OF TRANSPORTER OF OIL AND NATU		S Address (Give address to which ap	proved copy of this form is to be sent!	
Warren Retro Recans   Unit   See.   Top.   Pge.   It will produce off or liquide,   Unit   See.   Top.   Pge.   It will produce off or liquide,   Unit   See.   Top.   Pge.   It will produce off or liquide,   Unit   See.   Top.   Pge.   It will product to it is commingled with that from any other Jease or pool, give commingiting order number    V. COMPLETION BATA   Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Wastown   Deepen   Plug Back   Same Restr.   Delf. Restr.    Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Wastown   Deepen   Plug Back   Same Restr.   Delf. Restr.    Designate Type of Completion - (X)   Order Compil. Restr   Total Depth   P.B.T.D.    Designate Type of Completion - (X)   Order Compil. Restr   Total Depth   P.B.T.D.    Designate Type of Completion - (X)   New Yell   Wastown   Deepen   Plug Back   Same Restr.   Delf. Restr.    Designate Type of Completion - (X)   New Yell   Gas Well   New Yell   Wastown   Deepen   Plug Back   Same Restr.   Delf. Restr.    Designate Type of Completion - (X)   New Yell   Gas Well   Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Plug Back   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Same Restr.   Delf. Restr.    Total Depth   P.B.T.D.   Same Restr.   Delf. Restr.    Total Productions   Plug Back   Same Restr.   Delf. Restr.    Total Productions   Plug Back   Same Restr.   Delf. Restr.    Testing Method (plug Restr.   Delf. Restr.   Delf. Restr.   Delf. Restr.    Testing Method (plug Restr.   Delf. Restr.   Delf. Restr.   Delf. Restr.   Delf. Restr.    Testing Method (plug Restr.   Delf. Restr.   Delf. Restr.   Delf. Restr.   Delf. Restr.    Testing Method (plug Restr.	Waff produces all for liquide,   Unit   Sec.   Twp.   Figs.   10   12   33   15   33 actually connected?   When   S-25-72		Amoco		P.O. BOX 3092	Houston, TX 7700	
If well produces office 1 flexible, well produces of the 1 flexible production is commingled with that from any other Jease or pool, give comminglify order number:    If this production is commingled with that from any other Jease or pool, give comminglify order number:	If this production is commingled with that from any other Jease or pool, give commingling order number:  V. COMPLETION DATA  Off Well Gas Well New Well Workover Deepen Plug Back Some Resty. Dit Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc.)  Name of Producing Formation  Total Depth P.B.T.D.  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to ar second of the for full 2st houses)  OIL WELL  Date First New Oil Fun To Tanks  Date of Test  Length of Test  Actual Prod. Test—MCF/D  Length of Test  Tubing Pressure  Chair Pressure (Ebut-In)  Casing Pressure (Ebut-In)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		1, Jarren letroleum		725 Gult Bldg	Midland, TX	
V. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Date Spudded  Date Completion — (X)  Date Spudded  Date Completion — (X)  Date Spudded  Elevations (DF, RRB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Cos Pay  Tubing Depth  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for fall of hours, pump, gost life, etc.)  OIL WELL  Date First New Oil Pum To Totals  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bible.  Casing Pressure  Cosing Pressure  Triting Meshod (prior, back pr.)  Tubing Pressure (Shab-in)  Cosing Pressure (Shab-in)  Cosing Pressure (Shab-in)  Cosing Pressure (Shab-in)  The form is to be filed in complicate with AULE 1116.  This form is to be filed in complicate with AULE 1116.  This form is to be filed in complicate with AULE 1116.  This form is to be filed in complicate with AULE 1116.  This form is to be filed in complicate of desiration and the content of this excerdence with AULE 1116.  SEP 1 x 1980  SEP 1 x 1980  SEP 1 x 1980  Total Depth  P.B.T.D.  P.B.T.D.  P.B.T.D.  P.B.T.D.  Depth Costing Shape  Tubing Persure  Costing Pressure  Chick Size  Ch	V. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Spudded  Date Compl. Ready to Prod.  Date Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Completion — (X)  Date Date Completion — (X)  Depth Casing Shoe  Tubing Casing A TUBING SIZE  DEPTH SET SACKS CEMENT  Able for this depth or be for full X hours)  Date First New Oil Fun To Tanks  Date of Test  Date First New Oil Fun To Tanks  Date of Test  Date First New Oil Fun To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Completion — (Shut-in)  Completion — (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Completion — (Shut-in)  Completion — (Shut-in)  Date Completion — (Shut-in)  Completion — (Shut-in)  Date Completion — (Shut-		If well produces oil or liquids,	•	is gas detailing connected?		
Designate Type of Completion — (X)  Dote Spudded  Dote Compl. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc., j.)  Name of Producing Formation  Top Oll/Cos Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  Mole Size  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of istal volume of load off and must be squal to or second top allowable for this depth or be for full 24 hours)  Oil, WELL  Longth of Test  Tubing Pressure  Coaing Pressure  Chie Size  Chie Size  Chie Size  Coaing Pressure  Chie Size  Coaing Pressure  Chie Size  Coaing Pressure  Chie Size  Coaing Pressure  (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Traiting Method (Pitoi, back pr.)  To Uning Pressure (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Coaing Pressure (Shut-In)  Traiting Method (Pitoi, back pr.)  The form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is to be fited in compliance with nucle titos.  This form is t	Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tonks  Date of Test  Tubing Pressure  Casing Fressure  Cosing Fressure  Choke Size  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (Pilot, back pr.)  Tubing Pressure (Shat-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TILE  TILE  TILE  TILE  TUBING CASING, AND CEMENTING RECORD  Total Depth Casing Shoe  Polity Gas Pay  Total Depth  P.B.T.D.  Polity Gas Pay  Total Depth  P.B.T.D.  Popul Casing Shoe  Cosing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		COMPLETION DATA			Dive Back   Some Backy   Diff Backy	
Elevations (DF, RKB, RT, GR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be efter recovery of total values of load off and must be equal to an exceed top allowable for this depth or be for full 2d hours)  Date of Itsel New Cill Run To Tooks  Length of Test  Length of Test  Tubing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  CAS WELL  Actual Prod. Test-MCF/D  Testing Method (Ppios, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Ebut-in)  Traiting Method (ppios, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Ebut-in)  Cosing Pressure (Ebut-in)  APPROVED  APPROVED  TITLE  SEP 1 ½ 1980  SEP 1 ½ 1980  Fill out only Sections I, II. III, and VI for changes of condition, well names the recognition of the did condition.  Fill out only Sections I, II. III, and VI for changes of condition, well name of nucker, or travel the conditions to change of condition, well name of nucker, or travel to the conditions with have deed conditions.  Fill out only Sections I, II. III, and VI for changes of condition, well name of nucker, or travel to the conditions with change of conditions.  Fill out only Sections I, II. III, and VI for changes of conditions, well name of nucker, or travels the conditions with change of conditions.  Fill out only Sections I, II. III, and VI for changes of conditions.  Fill out only Sections I, II. III, and VI for changes of conditions.	Depth Casing Shoe  Tubing Casing, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be squal to or exceed to able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  Tubing Pressure (Shat-in)  Casing Pressure (Shat-in)  Casing Pressure (Shat-in)  Casing Pressure (Shat-in)  Casing Pressure (Shat-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE		Designate Type of Completion - (X)				
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Oil. WELL  Length of Test  Tobing Pressure  Cosing Pressure  Cosin	Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil -Bbla.  Casing Pressure  Coaing Pressure				·	·	
TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  **TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Dote First New Oil But To Tonks  Dote of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (filtot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Thereby certify that the rules and regulations of the Oil Conservation given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled with and that the information given commission have been compiled by a tabulation of the deviation of the difference of the formation given commission have been compiled by a tabulation of the deviation of the difference of the formation given commission of the commission of th	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Dote First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Coaing Pressure Choke Size  Actual Prod. During Test Oil-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Coaing Pressure (Shut-in) Choke Size  I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE		Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	n	Top O!1/Gas Pay		
W. TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Doise First New Oil Run To Tonks  Date of Test  Length of Test  Actual Prod. During Test  OIL-Bbla.  OI	HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  OIL SET DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Testing Method (pirot, back pr.)  Tubing Pressure(shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TILE  TILE  TILE  SACKS CEMENT  SACK		Perforations .			Depth Casing Shoe	
OIL WELL  Date First New Oil Run To Tonks  Date of Test  D	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size					SACKS CEMENT	
OIL WELL  Date First New Oil Fun To Tonks  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Length of Test  Actual Prod. During Test  Oil-Bhia.  Coming Pressure  Co	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size						
OIL WELL  Date First New Oil Fun To Tonks  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Length of Test  Actual Prod. During Test  Oil-Bhia.  Coming Pressure  Co	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size						
Length of Test    Coming Pressure   Choke Size	Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbla.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  By  Title  Title		OIL WELL able	must be aft for this dep	pth or be for full 24 hours)		
Actual Prod. During Test  Actual Prod. During Test  OII-Bbls.  Water-Bbls.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Coming Pressure (Shut-in)  Coming Pressure (Shut-in)  Coming Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Regional Operations Superintendent/West  (Title)  SEP 1 2 1980  SEP 1 2 1980  Commission have been completed with RULE 1104.  If this is a request for allowable for a newly drilled or despected well, this form must be accompanied by a tabulation of the deviation on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporte, or other such change of condition.	Actual Prod. During Test  Oil-Bbla.  Water-Bbla.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE  TITLE	ĺ	Date First New Oil Run To Tanks Date of Test				
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Regional Operations Superintendent/West  (Title)  SEP 1 & 1980  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  Coll Conservation  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  Condensate  Choke Size  Condensate  Choke Size  Choke Size  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE  TITLE  TITLE		Length of Test Tubing Pressure	-			
Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporte, or other such change of condition.	Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  Condensate/MMCF  Cosing Pressure (Shut-in)  Choke Size  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  Bbls. Condensate/MMCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  Choke Size  APPROVED  APPROVED  BY  TITLE  TITLE  TITLE	Ì	Actual Prod. During Test Oil-Bbls.		Water - Bbis.	Gas-MCF	
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Title  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. II., and VI for changes of owner, well name or number, or transporter, or other such change of condition.	Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coming Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE  Title				Phle Condensate AACE	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Regional Operations Superintendent/West    Title	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  BY  TITLE  TITLE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  APPROVED  BY  TITLE  TITLE			<u> </u>			
This form is to be filed in compliance with RULE 1104.  This form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the sets taken on the well in accordance with RULE 111.  SEP 1 2 1980  SEP 1 2 1980  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  TITLE						
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	TITLE TITLE			ON ELYEN H	BY	Second Sy	
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		•	anove is that the complete of the		TITLE	Server V	
Regional Operations Superintendent/West  (Title)  SEP 1 2 1980  Well, this form must be accompanied by a tabulation of the deviation of the de	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or do				This form is to be filed i	n compliance with RULE 1104.	
able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.	-	Fignature)	/West	well, this form must be accome tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.	
well name or number, or transporter, or other such change of condition.	(Title) SFP 1 2 1980  able on new and recompleted wells.	-	(Title)	,	able on new and recompleted	wells. If the and VI for changes of owner.	
Separate Forms C-104 must be filed for each pool in multiply	(Date)  well name or number, or transporter, or other such change of co		(Date)		well name or number, or transp	orter, or other such change of condition.	