

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXAS PACIFIC OIL CO., INC.	
Address P. O. Box 1069 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	THIS WELL MUST NOT BE RECOMPLETED OR PLACED IN A POOL WITHOUT APPROVAL FROM THE COMMISSION TO R-4070
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL
OF THE _____ AND YOU DO NOT CONCUR
WITH THIS ACTION.

Lease Name State "B" A/c-1	Well No. 5	Pool Name, Including Formation North Bagley Penn	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 10 Township 12-S Range 33-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp - (Trucks)		Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) 725 Gulf Bldg. - Midland, Texas		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 12	Rge. 33
	Is gas actually connected? No When _____			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-2-72	Date Compl. Ready to Prod. 2-6-72	Total Depth 9630		P.B.T.D. 9608					
Elevations (DF, RKB, RT, GR, etc.) 4253.6' GR	Name of Producing Formation Penn	Top Oil/ Gas Pay 9481		Tubing Depth					
Perforations 9481-88-89-98-99-9500-01-02-03-04-05-06-07-08-09-10-16-22-25-33-35-58-59-60-61-62-63-64'		Depth Casing Shoe 9630'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
16	13-3/8" 48#		347		375				
12-1/4	8-5/8" 24 & 32#		3900		350				
7-7/8	5-1/2 14, 15.5, 17#		9630		550				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 2-6-72	Date of Test 2-7-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr	Tubing Pressure 400	Casing Pressure	Choke Size 24/64
Actual Prod. During Test 578	Oil - Bbls. 388	Water - Bbls. 190	Gas - MCF 410

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
CR Dickey (Signature) Area Production Foreman (Title) 2-8-72 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED FEB 10 1972	19 _____
BY [Signature]	
TITLE SUPERVISOR DISTRICT I	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

DEVIATION RECORD

<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
350	1/4	5375	1/2
800	1/2	5865	3/4
1300	1/2	6850	1/2
2440	1/2	6840	3/4
3243	1	7330	3/4
3900	1/4	7576	1
4418	1/4	8530	1/2
4890	1/2		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

C. R. Tilley
C. R. Tilley
Area Production Foreman

Subscribed and sworn to before me this 9th day of February, 1972.

Melba L. Seago
Melba L. Seago
Notary Public
Lea County, New Mexico

My commission expires January 30, 1975.

RECEIVED
FEB 6 1972
OIL CONSERVATION COMM.
HOBBS, N. M.