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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name STATE "B" A/c-1
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4253.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up, install BOP. Tag TD. Log.
- Perf. w/4" csg. gun w/1 SPF @ 9481, 88, 89, 98, 99, 9500, 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 16, 22, 25, 33, 35, 58, 59, 60, 61, 62, 63, 64' (28 holes).
- Set pkr @ 9450'. A/2500 gal MOD-202 acid. Flush w/2500 gal 1% KCL wtr.
- Swab to flow. Recover load. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Sheldon Ward TITLE Area Superintendent DATE 2-4-72

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. 1, Supv. DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 10 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.

100-100000
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