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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 2293	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator American Quasar Petroleum Co. of New Mexico		8. Form of Lease Name Humble State
3. Address of Operator 1000 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> . <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>12 - S</u> RANGE <u>33 - E</u> NMPM.		10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) RKB 4270'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

12-29-77	Moved on location. POH with tubing and rods.
12-30-77	Run CIBP and set @ 8750' and capped with 35 ft. cement.
1-4-78	Cut 5-1/2" casing @ 5017'. Pulled and layed down.
1-5-78	Run tubing to 5196' and spotted a 45 sacks to 4932'. WOC 4 hrs. and tagged. Pulled tubing to 3894' and spotted a 35 sack plug to 3792'. WOC. Tagged on 1-6-78. Pulled tubing to 1767' and spotted a 35 sack plug to 1667'. POH with tubing.
1-6-78	Cut 8-5/8" casing @ 1100' and POH.
1-7-78	Run tubing to 1139' and spotted a 45 sack plug to 1030' and WOC - tagged plug. Pulled tubing to 465' and spotted a 75 sack plug to 360'. WOC and tagged.
1-7-78	Cut off well head and spotted a 10 sack plug at surface. Installed dry hole marker and moved off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>P &amp; A Contractor</u>	DATE <u>1 - 11 - 78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>OCT 17 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

**JUL 17 1980**

OIL CONSERVATION DIV.

U.S. DEPARTMENT OF THE INTERIOR