

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2293	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		
1. <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></div>	7. Unit Agreement Name	
2. Name of Operator American Quasar Petroleum Co. of New Mexico	8. Farm or Lease Name Humble State	
3. Address of Operator 1000 Midland National Bank Tower, Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat North Bagley	
	15. Elevation (Show whether DF, RT, GR, etc.) RKB 4270'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 8750' and cap w/35' cmt (Perfs 8860-9592')
2. Cut and pull as much 5 1/2" csg as possible
3. Spot 100' cmt plug in and out of 5 1/2" stub
4. Spot 100' cmt plugs at top of Abo (3727') and Glorietta (5168') if not behind pipe
5. Spot 100' cmt plug at 8 5/8" csg shoe (3844')
6. Cut and pull as much 8 5/8" csg as possible
7. Spot 100' cmt plug in and out of 8 5/8" csg stub
8. Spot 100' cmt plug at top of salt (1717')
9. Spot 100' cmt plug at 13 3/8" csg shoe (415')
10. Spot 10 sx surface plug and install marker

NOTE: Work to commence on or around 7/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James B. Munnelee</u>	TITLE <u>Division Engineer</u>	DATE <u>5/18/77</u>
Only Signed by <u>James B. Munnelee</u>		
APPROVED BY <u>Ed. Jones</u>	TITLE <u>12/15/77</u>	DATE <u>12/15/77</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 14 1977

CH. CONSTITUTION COMM.
HOBBS, R. M.