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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2293	

1a. TYPE OF WELL  OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					7. Unit Agreement Name										
2. Name of Operator American Quasar Petroleum Co. of New Mexico					8. Farm or Lease Name Humble - State										
3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701					9. Well No. 1										
4. Location of Well  UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>north</u> LINE OF SEC. <u>15</u> TWP. <u>12-S</u> RGE. <u>33-E</u> NMPM					10. Field and Pool, or Wildcat North Bagley Penn										
15. Date Spudded 12/23/71		16. Date T.D. Reached 1/23/72		17. Date Compl. (Ready to Prod.) 2/9/72		18. Elevations (DF, RKB, RT, GR, etc.) RKB - 4270		19. Elev. Casinghead 4259							
20. Total Depth 9,700'		21. Plug Back T.D. 9,700'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools C-9,700'		25. Was Directional Survey Made yes							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9507 - 9592 Penn								27. Was Well Cored No							
26. Type Electric and Other Logs Run Sonic-Lateral, Micro Lateral Induction, Caliper															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		42#		415'		17-1/2"		405xx Class B		None					
8-5/8"		24#		3,844'		12-1/2"		375xx Class C		None					
5-1/2"		17 & 15.5#		9,700'		7-7/8"		200xx Class C + 200xx Posmix		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		9,439		9,282	
31. Perforation Record (Interval, size and number) 1 per ft., .41, total 10 9507, 9512, 9529, 9553, 9537, 9545, 9553, 9557, 9590, 9592						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9507-9592		250 gal. spear head acid							
						9507 - 9592		2000 gal. 15% Hcl							
33. PRODUCTION															
Date First Production 2/8/72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Testing							
Date of Test 2/9/72		Hours Tested 24		Choke Size 1"		Prod'n. For Test Period		Oil - Bbl. 255		Gas - MCF 421		Water - Bbl. 45		Gas - Oil Ratio 1650	
Flow Tubing Press. 0-100		Casing Pressure pkr		Calculated 24-Hour Rate		Oil - Bbl. 255		Gas - MCF 421		Water - Bbl. 45		Oil Gravity - API (Corr.) 46°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Joe F. Bussey					
35. List of Attachments Gamma Ray - Sonic, Deviation Record															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Bill C. Carter</u>				TITLE <u>Agent</u>				DATE <u>2/14/72</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1464	T. Canyon	9380	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2475	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2597	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3660	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5176	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6575	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7630	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8512	T.		T. Chinle		T.	
T. Penn.	8800	T.		T. Permian		T.	
T. Cisco (Bough C)	9020	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Lime & shale				
350	600	250	Fedbed				
600	1463	863	Shale & Sand				
1463	2468	1005	Anhydrite & Salt				
2468	2600	132	Sand & shale				
2600	3660	1060	Lime & Anhydrite				
3660	5178	1518	Lime				
5178	6575	1397	Lime & shale				
6575	6705	130	Sand & shale				
6705	9700	2995	Lime & shale				

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HOBBS, N. M.