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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-2293	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator American Quasar Petroleum Co. of New Mexico 3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER D, 660 FEET FROM THE West LINE AND 510 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 12-S RANGE 33-E NMPM.	7. Unit Agreement Name 8. Firm or Lease Name Humble - State 9. Well No. 1 10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) RKB - 4270	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-1/2" casing
Drilled 7-7/8" hole to 9700'. Ran 297 jts. 17# & 15.5# J-55 casing. Set at 9700'. Cemented with 200 sacks Class C + 200 sacks posmix with 3/4 of 1% CFR-2 + 8# salt per sack. Halliburton Float collar, guide shoe, 17 centralizers & 30 scratchers. Plug down at 2:00 p.m. 1/24/72. WOC 24 hrs. Tested casing to 1500 psi for 45 min. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bret C. [Signature]</u>	TITLE <u>Agent</u>	DATE <u>2/14/72</u>
APPROVED BY _____	TITLE _____	DATE <u>FEB 22 1972</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.