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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator American Quasar Petroleum Co. of New Mexico	
3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) RKB - 4270	

7. Unit Agreement Name
8. Farm or Lease Name Humble-State
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley Penn
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:30 a.m. December 28, 1971

Drilled 17½" hole to 415'. Ran 13 jts. 13-3/8" 48# J-55 casing. Set at 415'. Cemented with 400 sacks Class H 2% calcium chloride. Cement circulated. Plug down at 10:00 a.m. 12/28/71. WOC 18 hrs. Tested to 700# for 30 min. Held okay.

Drilled 12½" hole to 3844'. Ran 92 jts. 8-5/8" casing. Set at 3844'. Cemented with 375 sacks Class C 2% calcium chloride. Plug down 11:15 a.m. 1/2/72. Tested to 1100 psi for 30 min. Okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Biel C. [Signature]</u>	TITLE <u>Agent</u>	DATE <u>2/18/72</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**FEB 22 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**