

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> KA	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K2410	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Mark Production Co.		8. Farm or Lease Name Southland State	
3. Address of Operator 1907 Ghils Tower West		9. Well No. 1	
4. Location of Well UNIT LETTER D , 360 FEET FROM THE North LINE AND 360 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 14S RANGE 34 E NMPM.		10. Field and Pool or Wildcat West Tres Pajaritos Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4130' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug & abandon & pull casing on or about June 10, 1976 in the following manner, subject to your approval.

Casing detail: 12 3/4" @ 393' W/400 sx Circ.
8 5/8" @ 4400' W/375 sx TC 3590'
4 1/2" @ 10,397' W/375 sx TC 9020'

Plugs: #1 100' cement plug across perforations 10,455 to 10,462 or CIBP W/35' cement above perforations
#2 100' cement plug @ 4 1/2" casing stub
#3 100' cement plug @ 5200' (if Glorieta exposed)
#4 100' cement plug @ 8 5/8" shoe
#5 100' cement plug @ 8 5/8" stub
#6 100' cement plug @ 12 3/4" shoe
#7 10 sx cement plug in surface and establish dry hole marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Note: Fluid between plugs will be a minimum of 9.5 lb/gal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED E. T. Cathey	TITLE Agent for Mark Production May 20, 1976
APPROVED BY Jerry Sexton	TITLE Company
CONDITIONS OF APPROVAL, IF ANY:	DATE MAY 21 1976

(SEE ATTACHED) Expires 6/1/77

If exposed, you will need following 100' plugs:

1. Top of Abo
2. Base of Salt
3. Top of Salt