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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2470

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name Southland-State
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat West Tres Papalotes-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4130' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Additional perforations - same zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-72 Perforated 7 holes 10,455-462' - set packer at 10,443' - acidized with 1500 gals - pulled packer - ran tubing and rods to 10,452' - placed back on pump.

11-14-72 24 hrs test - produced 172 bbl oil - 277.8 Mcf gas - GOR 1615:1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dayton Thompson TITLE Assistant Secretary DATE 12-4-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 8 1972

CONDITIONS OF APPROVAL, IF ANY: