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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-107
Revised 1-1-65

1. Indicate Type of Lease
 State ☒ Fee ☐
 2. State Oil & Gas Lease No.
K-2658

3. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
 4. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
 5. Name of Operator
I. W. Lovelady
 6. Address of Operator
406 N. Marienfeld, Midland, Texas 79701
 7. Location of Well

8. Unit Agreement Name
 —
 9. Name of Lease Name
Mobil-State
 10. Lease No.
1
 11. Production Pool, or Wildcat
Wildcat

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** **1980** FEET FROM
 THE **East** LINE OF SEC. **15** TWP. **14S** RGE. **32E** **Lea** County
 12. Date Spudded **1-30-72** 13. Date T.D. Reached **2-12-72** 14. Date Compl. (Ready to Prod.) **2-12-72** 15. Completion (DF, RKL, RT, GR, etc.) **4310 GR**
 16. Total Depth **3356** 17. Plug Back T.D. 18. H.M. (Hole Comp. T.D.) 19. Intervals (Cased, etc.) 20. Cable Tools

21. Producing Interval(s), of this completion — Top, Bottom, Name
 22. Type Electric and Other Logs Run **Sidewall Neutron Proximity, Bore Hole Compensated Sonic-Gamma Ray, Dual Lateral (logs enclosed)**
 23. Was Directional Survey Made **yes**

CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLES	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	392	12-3/4	385 sx Class "H" w/2% Clc ²	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCAFFOLD	SIZE	DEPTH SET	PACKER SET

24. Perforation Record (Interval, size and number)
 25. Shot, Fracture, Cement Squeeze, Etc.
 26. Depth Interval
 27. Amount and Kind Material Used

28. PRODUCTION
 Date First Production
 Production Method (Flowing, gas lift, pumping — use valve type pump)
 Well Status (Prod. or Shut-in)
 Date of Test
 Hours Tested
 Choke Size
 Production Per Test Period
 Oil — Bbl.
 Gas — Bbl.
 Water — Bbl.
 Gas — Oil Ratio
 Flow Tubing Pressure
 Casing Pressure
 Calculated 24-Hour Rate
 Oil — Bbl.
 Gas — Bbl.
 Water — Bbl.
 Gravity — API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. List of Attachments **Sidewall Neutron Proximity Log, Dual Lateral Log, Bore Hole Compensated Sonic-Gamma Ray, Summary Sheet of DST & Core.**
 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED *Joe Howard* TITLE **Agent** DATE **Feb. 17, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1533</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1630</u>	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt <u>2320</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2474</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2605</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3228</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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FEB 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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