

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator SAGE ENERGY COMPANY		Well API No. 30-025-24031
Address PO DRAWER 3068 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name WTPPU "31"	Well No. 2	Pool Name, Including Formation TRES PAPALOTES PENN, WEST	Kind of Lease State, Federal or Fed	Lease No. E-5765
Location Unit Letter I : 2080 Feet From The South Line and 560 Feet From The East Line Section 31 Township 14S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SCURLOCK PERMIAN						
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
J.L. DAVIS						
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31	Twp. 14S	Rge. 34E	Is gas actually connected? YES	When? 1-14-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back	Same Res'v XX	Diff Res'v
Date Spudded Feb. 5, 1972	Date Compl. Ready to Prod. Jan. 14, 1994	Total Depth 10,597'	P.B.T.D. 10,507'					
Elevations (DF, RKB, RT, GR, etc.) 4145' GR	Name of Producing Formation TRES PAPALOTES PENN	Top Oil/Gas Pay 10,385'	Tubing Depth 10,465.29' KB					
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

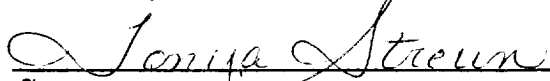
Date First New Oil Run To Tank 1-14-94	Date of Test 1-20-94	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-1/4" x 24" PUMPING	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure 20	Choke Size -0-
Actual Prod. During Test	Oil - Bbls. 5.0	Water - Bbls. 70.0	Gas - MCF 2.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

  
Signature  
Tonya Streun Production Clerk  
Printed Name  
1-25-94 (915) 683-5271  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 27 1994

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.