Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-24031 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. E-5765 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ens wet WELL XX ን WTPPሁ "31" WELL. OTHER 2. Name of Operator 8. Well No. SAGE ENERGY COMPANY 3. Address of Operator 9. Pool name or Wildcat PO Drawer 3068 Midland, Texas 79702 W. Tres Papalotes Penn 4. Well Location \underline{I} : $\underline{2080}$ Feet From The 560 South Line and _ East Feet From The Line 31 14S 34E Section Township Range Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4145' GR · Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB CONVERT TO A PRODUCER OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE ATTACHED PAGE)

(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	me -		DATE AN 2 4 99	And the second second
TYPE OR PRINT NAME	Tonya Streun			(915) 683–5271 TELEPHONE NO.	
. 1	formation above is true and complete to the best of my knowledge		r. Production Clerk	DATE1-20-94	

2014/TINIO

KAD.

SAGE ENERGY COMPANY

WTPPU "31" #2 CONVERT TO A PRODUCER

WTPPU "31" #2 - STERLING SERVICE UNIT #6 - JANUARY 13, 1994

RU, unseat Loc Set packer, POH with tubing, RIH with tubing and anchor, SWI and SDON.

WTPPU "31" #2 - STERLING SERVICE UNIT #6 - JANUARY 14, 1994

RIH with rods and pump as follows, hung well on and moved off.

	TUBING STRING		
1	2-7/8" Perf Sub w/BP	3.12'	
	Jt. 2-7/8" Mud Anchor	30.18′	
	2-7/8" Seating Nipple	1.10'	
	Jts. 2-7/8" EUE Tubing	250.03'	
	5-1/2" Baker Model "B" TAC	2.74'	
	Jts. 2-7/8" EUE Tubing	10,167.12'	
		10,454.29'	
		11.00'	KB
		10,465.29'	
	ROD STRING		
1	2-1/2" X 1-1/4" X 24' Pump	24.00′	
	3/4" Rods	3050.00′	
208	7/8" Rods (10 on bottom)	5200.00′	
	1" Rods	2150.00′	
1	26' x 1-1/2" Polished Rod	<u> 26.00′</u>	
	·	10,450.00'	

Producing Interal: 10,385 - 10,396