

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24031

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5765

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Injection

2. Name of Operator

Sage Energy Company

3. Address of Operator

P.O. Drawer 3068, Midland, TX 79702

7. Lease Name or Unit Agreement Name

West Tres Papalotes Penn Unit 31

8. Well No.

2

9. Pool name or Wildcat

W. Tres Papalotes Penn

4. Well Location

Unit Letter I : 2080 Feet From The South Line and 560 Feet From The East Line

Section 31 Township 14-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4145 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completed as an injection well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-91 RU. POH with parted rods - fished rods. Unseat pump - layed down warehouse rods. Unset anchor & pull 4 strands.

4-5-91 Finished POH with tubing. PU 5 1/2" nickel-plated Baker Loc-set packer & RIH with tubing. Set packer @ 10,347.37' KB with 335 joints 2 7/8" EUE 8rd tubing. Load annulus with 2% KCL with 10 gal.s packer fluid. Pressure up to 200# psi & SI annulus. SI - RD.
(Ready for injection.)

Injection interval 10,385 - 10,396.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Janell Lovan

TITLE

Production Clerk

DATE

4-21-92

TYPE OR PRINT NAME

Janell Lovan

TELEPHONE NO. (915) 683-5271

(This space for State Use)

Orig. Signed by,
Paul Kautz
Geologist

APR 24 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

