DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			4 2
OPERATOR			
Operator	I	****	
Rial Oil Com	pany		
P. O. Drawer		79702 Other (Please explain)	
Reason(s) for filing (Check proper box, New Well	Change in Transporter of:		rator
Recompletion	Oil Dry Ga	S Change of Oper from K. K. Am	
Change in Ownership	Casinghead Gas Conden	2 1 1	
Operator f change of <u>oxigiship</u> give name ind address of previous over		Drawer 3068, Midland, To	exas 79702
Operator DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including Fo		
New Mexico-State	2 West Tres Pap	palotes Penn State, Feder	al or Fee State K-2043
Location Unit Letter ; ; ;	570 <u>Feet From The East</u> Lin	e and 1980 کو کار Feet From	The South
Line of Section 31 Tow	vaship 14S Range	34Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil			2
Amoco Production Compa	ny singhead Gas 🗶 or Dry Gas 🛄	Address (Give address to which appr	a, Oklahoma 74102 oved copy of this form is to be sent)
Tipperary Oil & Gas Co		500 West Illinois,	Midland, Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
give location of tanks.	A 31 14S 34E	Yes	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of 19th or be for full 24 hours)	il and must be equal to or exceed top allow
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls,	Water-Bbls.	Gas-MCF
Actual Prod. During Tost			
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chake Size
Testing Mothod (pitot, back pr.)	Tubing Freesure (Shut-In)	Casing Pressure (Shut-in)	Chore Size
		OUL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	CE.		E. N. However, and State
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	g. Signed by
EDUYC IS HUG AND COMPLETE TO TH	u u u⊒u u u uyu uuuu u ⊐ti t iy ti ittii i	TITLE	- C. Santon
	•	111 be be	compliance with RULE 1194.
12.000	- to	If this is a request for elle	owable for a newly dillied of despene
(Signature)		woll, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
Comptroller			
(Title)		able on new and recompleted	voile.
	/1/77	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changer of owner orter, or other such change of condition
(D	ate)	11	