:	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11( Effective 1-1-65
	U.S.G.5.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE		_	
	TRANSPORTER GAS			Carrected location  Carrected her forward  Evely Down
	OPERATOR			Carreted local Arward
1.	PRORATION OFFICE			Laver her for
	Operator K. K. Amini			& such Hours
	Addrage			
	P. O. Drawer 3068, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:  Oil Dry Ga	Change of Ope	
	Recompletion Change in Ownership	Casinghead Gas Conden	日   January 1, 19	76
	Former Operator - Teal Petroleum Company 405 Wall Towers East, Midland, Texas 7970			
ſŧ.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		or Fee State K-2043
	New Mexico-State	2 //// Tres Papa	ATOLES State, Federal	di lee
	Location Unit Letter I ; ——————————————————————————————————	50-500 East	te and 1980 2080 Feet From T	South
			34E Le	
	Line of Section 31 Tow	vnship 14S Range	NMPM,	County
f W	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
il.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
	Amoco Production Company Name of Authorized Transporter of Casinghead Gas  or Dry Gas		P. O. Box 591, Tulsa, Oklahoma 74102  Address (Give address to which approved copy of this form is to be sent)	
			500 W. Illinois, Mi	
	Tipperary Oil & ( If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected? Whe	
	give location of tanks.	A 31 14S 34E	Yes	
		th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Dist. Resty.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Depth Cushing Shos
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed op allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	But First Now On Figure 19 1 and			<u> </u>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Notice Figure 1881-18101/D			2
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	OFFICE OF COURT INCE		OIL CONSERVATION COMMISSION	
1.	CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and t	regulations of the Oll Conservation	APPROVED /	, 19
	Commission have been complied vabove is true and complete to the	uith and that the information given	BY Herry Slik	KM
	<del>-</del>		TITLE SUPERIOR	
			This form is to be filed in compliance with RULE 1104.	

(Signature)

(Title)

Comptroller

1/26/76 (Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of chadition.