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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ New ☐
5. State Oil & Gas Lease No.
E-5765

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amini Oil Company

3. Address of Operator

400 Wall Towers West - Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 2080 FEET FROM THE South LINE AND 560 FEET FROM

THE East LINE OF SEC. 31 TWP. 14S RGE. 34E NMPM

15. Date Spudded 2-5-72 16. Date T.D. Reached 3-4-72 17. Date Compl. (Ready to Prod.) 3-8-72 18. Elevations (DF, RKB, RT, GR, etc.) 4145 GR 19. Elev. Casinghead 4153.5

20. Total Depth

10597

21. Plug Back T.D.

10507

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10385-10396 Tres Papalotes Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BHC Acoustic - Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	373'	17-1/2"	400 sx	
8-5/8"	32# & 24#	4260'	11"	250 sx	
5-1/2"	17#, 20# & 23#	10597'	7-7/8"	300 sx & 200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10385-10396	4500 gals 15% HCL NE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-8-72		Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-9-72	24	22/64"	→	226	208	0	920	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
180	Pkr.	→	226	208	0	42		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

F. G. Brown

35. List of Attachments

BHC Acoustic - Gamma Ray Log, C-104, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karin Andersen TITLE Agent DATE 3-14-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1787	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1962	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2748	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2860	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3000	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3368	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3868	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4402	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5946	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6223	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6670	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7314	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7535	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7985	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9488	T. <u>Bursum 10354</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>(Permo Penn Pay)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		175	Anhydrite				
		786	Salt				
		257	Yates				
		368	7 Rivers				
		500	Queen				
		534	Grayburg				
		1544	San Andres				
		277	Glorieta				
		447	Paddock				
		644	Blinebry				
		221	Tubb				
		450	Drinkard				
		1503	Abo				
		866	Wolfcamp				