N	_		
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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
FILE	-	AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	-		•
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
Amini Oil Company			
Address			
400 Wall Towers Wes	t - Midland, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	,
New We!!	Change in Transporter of: Oil Dry Ga		
	Casinghead Gas Conden		· · · · · ·
Change in Ownership			
If change of ownership give name			
and address of previous owner			1
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		Lease No.
New Mexico State	2 Undesignated	State, Federal or	Fee State E-5765
Location			
Unit Letter I; 208	30 Feet From The South Lin	e and <u>560</u> Feet From The	East
			T ^
Line of Section 31 T	ownship 14S Range 34	Е, МРМ,	Lea County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sen!)
		P.O. Box 3119 - Midland	
Amoco Pipeline Compo Name of Authorized Transporter of C	any asinghead Gas 🕅 or Dry Gas 🗍	Address (Give address to which approved	copy of this form is to be sent)
Warren Petroleum Cor	D. Unit Sec. Twp. Rge.	P.O. Box 1589 - Tulsa, Is gas actually connected? When	(7K1d. 74102
If well produces oil or liquids, give location of tanks.	A 31 14 34	Yes	3-9-72
	<u></u>		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen F	Plug Back   Same Res'v. Diff Res'v
Designate Type of Complet	ion $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
2-5-72	3-8-72	10597'	10507'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
4145 GR	Tres Papalotes Penn	10385'	10326' Depth Casing Shoe
Perforations			
10385-10396'			10597'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	373'	400sx
12-3/4"		4260'	250sx
8-5/8"	<u>32# &amp; 24#</u> 17#, 20# & 23#	10597'	300sx & 200sx
5-1/2"	<u> </u>		
		after recovery of total volume of load oil and	I must be equal to or exceed top allo
. TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be a able for this d	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
3-8-72	3-9-72	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	180	Packer	<u>22-64 "</u> Gge-MCF
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	
	226	-0-	2.08
GAS WELL	I much of Toot	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (prot, odck pro)			
			ION COMMISSION
. CERTIFICATE OF COMPLIA	NUL		0 10 <b>7</b> 2
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR 1	, 19
		here	the Part
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE SUPERVISOR	DASTRICT 1
r -	2.1		moliance with BILLE 1104
David	dutin	This form is to be filed in co	mpliance with RULE 1104. ble for a newly drilled or deepend
	gnature)	well this form must be accompani	ed by a tabulation of the upviation
(	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in accorda	ance with RULE 111.
Agent	Title)	All sections of this form must	be filled out completely for allow
		able on new and recompleted well Fill out only Sections I. II.	III. and VI for changes of owner
March 14, 1972	(Date)	well name or number, or transporter	, or other such change of condition
			be filed for each pool in multip

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.