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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5765

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amini Oil Corporation 3. Address of Operator 400 Wall Towers West - Midland, Texas 79701 4. Location of Well UNIT LETTER <u>I</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4145 GR	7. Unit Agreement Name 8. Farm or Lease Name New Mexico State 9. Well No. 2 10. Field and Pool, or Wildcat Undesignated 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 5, 1972 Spudded 12:01 A.M.; drilled 17-1/2" hole to 373'. Cemented 12-3/4" 48# 8rd casing set @373' w/400 sx class H 2% ca cl cement. Plugged down 12:30 P.M. W.O.C.

February 6, 1972 Cement circulated. 18-1/2 hrs. tested casing w/1000 psi for 30 minutes - held OK.

February 11, 1972 Drilled 11" hole to 4260'; ran 125 jts. 8-5/8" O.D. 32# & 24# 8rd J-55 st & c casing. Cemented w/250 sx class "C" 2% ca cl. Plugged down @10:55 P.M. W.O.C.

February 12, 1972 24 hrs. tested casing w/1000 psi for 30 minutes - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin Gudwin TITLE Agent DATE 2-14-72

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE FEB 16 1972  
CONDITIONS OF APPROVAL, IF ANY: