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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Pee ☐
5. State Oil & Gas Lease No.	
K-2376	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Falmont Oil Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240		Unders. Talk Penn	
4. Location of Well			

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
THE West	LINE OF SEC. 28	TWP. 14S	RGE. 32E	NMPM
				12. County
				Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
2/27/72	3/23/72		4340 KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9925'			O-TD	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
None - P & A				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction - Electric, Acoustic Velocity, Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	412	17 1/2	400	None
8 5/8	24#, 28#, 32#	3975	11	425	1222

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A 5/3/72	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wesley Haller TITLE Agent DATE 5/8/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy 1430	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
F. Yates 2435	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3880	T. Simpson	T. Gallup	T. Ignacio Qtzite
F. Glorieta 5395	T. McKee	Base Greenhorn	T. Granite
F. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morris	T.
F. Tubbs	T. Granite	T. Todilite	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
F. Abo 7500	T. Bone Springs	T. Wingate	T.
F. Wotcamp 8960	T.	T. Chinle	T.
F. Penn.	T.	T. Permian	T.
F. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand, Shale, Caliche				
350	1430	1080	Red Shale				
1430	1520	90	Anhydrite				
1520	2430	910	Salt & Anhydrite				
2430	2580	150	Grey Sand, Shaley & Limey				
2580	3880	1300	Salt & Dolomite				
3880	5400	1520	Dolomite, few Shale Streaks				
5400	7500	2100	Sand, Shale, Dolomite				
7500	7600	100	Red, Green Shale				
7600	8900	1300	Dolomite, few Shale Streaks				
8900	9400	500	Limestone with Shale stringers				
9400	9925	525	Limestone, part shaley				

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MAY - 9 1972
OIL CONSERVATION COMM.
HOBBS, N. M.