

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2376</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Felmont Oil Corporation</b>	8. Farm or Lease Name <b>State "28"</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, N. M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>14 S</b> RANGE <b>32 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undes. Tulk-Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4328.5 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 123 joints 8 5/8" casing (38 jts 32# J-55, 14 jts. 28# H-40, 69 jts. 24# J-55, 2 jts. 32# J-55) at 3975 with 425 sacks class "H" cement 2% calcium chloride. Plug down 8:15 AM 3/4/72. WOC 18 hours, tested casing with 1000# for 30 minutes, Test O.K. Top cement by Temperature Survey 2810 after 10 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter Haller TITLE Agent DATE 3/8/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 9 1972  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAR 9 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.