

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 5164	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico "B" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amini Oil Company
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> , <u>560</u> FEET FROM THE <u>West</u> LINE AND <u>2080</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4145 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19-72 Drilled to TD @10700'.

4-20-72 Ran Gamma Ray-Acoustic log from 10700' to surface.

4-21-72 Ran DST 10526'-10360'.

4-22-72 Set 100' (30 sx) cement plugs @ 9645'-9745', 8710'-8810', 8045'-8145', 5904'-6004', 4220'-4320'. Mud between each plug with weight of 9.2 & 46 vis. Casing left in hole = 8-5/8" @4270' & 12-3/4" @390'. Will pull 8-5/8" casing and complete plugging of well when rotary rig moves.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin Godwin TITLE Agent DATE April 25, 1972

APPROVED BY Nathan E. O'Leary TITLE Chairman DATE April 25, 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1972

CONSERVATION COMM.
HOBBS, N. M.