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OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L5164

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "B" State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Amini Oil Company

3. Address of Operator
400 Wall Towers West - Midland, Texas 79701

4. Location of Well

UNIT LETTER **L** LOCATED **560** FEET FROM THE **West** LINE AND **2080** FEET FROM

THE **South** LINE OF SEC. **32** TWP. **14S** RGE. **34E** NMPM

12. County
Lea

15. Date Spudded **3-27-72** 16. Date T.D. Reached **4-19-72** 17. Date Compl. (Ready to Prod.) **--** 18. Elevations (DF, RKB, RT, GR, etc.) **4145 GR** 19. Elev. Casinghead **--**

20. Total Depth **10700'** 21. Plug Back T.D. **4220'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Acoustic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	390'	17 1/2"	425 sx	
8-5/8"	24# & 32#	4270'	12 1/4"	250 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karin Gudwin TITLE Agent DATE 5-1-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1787	T. Canyon	
T. Salt	1905	T. Strawn	
B. Salt	2745	T. Atoka	
T. Yates	2864	T. Miss	
T. 7 Rivers	3004	T. Devonian	
T. Queen	3373	T. Silurian	
T. Grayburg	3874	T. Montoya	
T. San Andres	4415	T. Simpson	
T. Glorieta	5954	T. McKee	
T. Paddock	6239	T. Ellenburger	
T. Blinbry	6677	T. Gr. Wash	
T. Tubb	7318	T. Granite	
T. Drinkard	7543	T. Delaware Sand	
T. Abo	7987	T. Bone Springs	
T. Wolfcamp		T. Permo-Penn	9695
T. Penn.		T. Bursum	10375
T. Cisco (Bough C)			

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1787	1787	Sand, shale, lime, gravel				
1787	1905	218	Anhydrite, shale				
1905	2745	840	Evaporites				
2745	2864	119	Carbonate, shale				
2864	3004	140	Sand, shale				
3004	3373	369	Carbonate, shale				
3373	3874	501	Sand, shale, lm. stringers				
3874	4415	541	Lm. stringers, sand, shale				
4415	5954	1539	Dolomite, shale stringers				
5954	6239	285	Broken sand, shale, lm.				
6239	6677	438	Dolomite-lm., sand, shale				
6677	7318	641	Dolomite, shale stringers				
7318	7543	225	Sand, shale				
7543	7987	444	Dolomite, shale				
7987	9695	1708	Shale, lm. stringers				
9695	10375	680	Lime, shale				
10375	10700	325	Lime, dolomite				

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MAY 2 1972
OIL CONSERVATION COMM.
HOBBBS, N. M.