15" 11" 7-7	7/8"	8-5/8" 5-1/2"	24# & 32# 17"	10600	4(	00	2500 7900
11"					4(	00	2500
11"					4(	00	2500
15"							
		12-3/4"	32.38#	390	35	50	Surface
SIZE OF H	SIZE OF HOLE S		WEIGHT PER FOOT			F CEMENT	EST, TOP
23.		1	PROPOSED CASING AND				
4145	GR		ket on file	Marcum Drillin	g Co.		-27-72
21. Elevations (Show	whether DF,			1B. Drilling Contractor		22. Approx.	Date Work will start
				9. Proposed Depth 19	Pen:	ļ	20. Rotary or C.T.  Rotary
	HHH						
						Lea_	
and 2080	FEET FROM	THE South	NE OF SEC. 32	vp. 14S RGE. 34	Е имри	12. County	
4. Location of Well	UNIT LETTE	R L L	ATED 560 FE	ET FROM THE West	LINE		
3. Address of Operato	1 Tower	e West - Midla	and, Texas 7970	)]		Undes	ignated
Amini Oi	il Compa	any				10. Field and	Pool, or Wildcat
oil X well X 2. Name of Operator	WELL	OTHER		ZONE X MULT	ONE	9. Well No.	xico 🚁. "B" 🔎
b. Type of Well	DRILL X DEEPEN PLUG BACK			8, Farm or Le			
APP la. Type of Work	LICATION	Y FOR FERMIT TO	DRIEC, DELL ENG			7. Unit Agreer	ment Name
ADD	I ICATION	LEOP PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
OPERATOR						T 51	
U.S.G.S.							Gas Lease No.
						5A. Indicate T	· · · —
FILE		DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					

CONDITIONS OF APPROVAL, IF ANYI

RELIENED

DIE COMSENIATION COMM.

## NEV XICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator AMII	NI OIL CO.		Lease	"B"	Well No.					
Unit Letter Section Township			NEW MEXICONSTATE		1					
L L	32	14 South	Range	County						
Actual Footage Loc	<u>i</u>	1 1 3 0 0 1 H	34 EAST	LEA						
2080		OUTH line and	560 fee	et from the WEST	line					
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:					
4135.10 PENN.			TRES PAPALOTES 160							
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	or hachure marks on t	he plat below.					
2. If more th interest an	an one lease is d royalty).	dedicated to the wel	l, outline each and ide	entify the ownership t	thereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
		d to the well until all	interests have been a	annolidated (b.						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
•					CERTIFICATION					
	1		i i							
}	1		!	E 1	certify that the information con-					
	1		į L		rein is true and complete to the your which was the second of the second					
	1	·	i		r knowledge and bellet.					
	- <del>+</del>			Norme A	0 , 1 / 1 ,					
	į		1	Position	in W. West					
	•		1	AGEN	T					
			}	Company						
	l I	İ	1	AMIN	I OIL Co.					
	i		ì	Date						
	l I		i	MARC	н 28, 1972					
				<del></del> {						
f ·	i									
560'	1		1		certify that the well location					
	t	\$	0.000		this plat was plotted from field					
	1 .		CHOINTON	t i	actual surveys made by me or					
			STATE OF THE	1 1	supervision, and that the same					
11	1			3 1 1	nd correct to the best of my and belief.					
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	i		776 - 70							
2080'	1		120/20/20/20/20/20/20/20/20/20/20/20/20/2	Date Surveye	d d					
20	1		TO MEXICO	1 1	н 19, 1972					
ì	<u>l</u>		OMNIN WS		rofessional Engineer					
	1			and/or Land						
}				1 0	for 111 111 +					
				Certificate No	on we wes					
330 560 190	1320 1650 1880	2310 2640 2000	1800 1000 800		676					