

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. OF COPIES RECEIVED	
CITY	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Texaco Producing Inc.

Address of Operator
P.O. Box 728, Hobbs, NM 88240

Location of Well:
UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM
THE South LINE, SECTION 33 TOWNSHIP 13S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

E.L. Richardson

9. Well No.

1

10. Field and Pool, or Wildcat

McDonald Upper Penn.

15. Elevation (Show whether DF, RT, GR, etc.)

3964' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up. Pull rods and pump. Install BOP. Pull tbgs.
TIH w/4 3/4" bit and drill out cement through casing shoe to 10,580'.
Spot 50' cement plug 10,580'-10,530'. New PBTD: 10,530'. Tag w/4 3/4" oil to verify PBTD.
and drill out if necessary.
TIH w/RBP and set above top perf. Test 5 1/2" casing to 500 psi for 30 minutes per 125% casing test requirements. If casing does not test good then locate and squeeze leaks. Retest until good.
Retrieve RBP then rig up full lubricator and 4" casing guns.
Perforate the following intervals with 2JSPI: 10,126, 28, 32, 38, 62, 70, 10,229, 30, 32, 65, 66, 85, 95, 10,300, 01, 02, 03, 04, 05, 06, 07, 08, 09, 46, 47, 48, 59, 50, 51, 52, 53, 54, 55, 56, 57, 58, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 10,437, 46, 47, 48, 49, 61, 64, 65, 73, 76, 77, 78. (60 int. 120 holes)
TIH w/treating pkr and spot 400 gals 15% NEFE across open hole and perf. SION.
Set pkr at 10,490' and acidize open hole 10,505'-10,530' with 1000 gals 15% NEFE. Mix 1/2 drum scale inhibitor with acid. Max. press. 5500 psi, rate 3 BPM. Backside loaded to 500 psi.
TOH w/pkr and TIH w/RBP and packer. Set RBP at 10,480' and set pkr. at 10,410. Acidize perf. 10,437-68 with 1000 gallons 15% NEFE. Mix 1/2 drum scale inhibitor with acid. Max press: 550 psi. Rate: 3 BPM. Backside loaded.
Release packer and retrieve RBP. Set RBP at 10410' and set pkr at 10,250. Acidize perf. 10279-10340 with 3000 gals 15% NEFE in 2 stages with 200# rocksalt in gelled brine as a block between stages. Mix 1 drum scale inhibitor with acid. Max Press: 5500, Rate: 3 BPM. Backside loaded.

I, **SEE BACK** the information above is true and complete to the best of my knowledge and belief.

CO W.B. Calkins TITLE District Oper. Manager DATE 01/27/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

COVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 3 - 1986

- 1) Release pkr and retrieve RBP. Set RBP at 10,250. Set pkr at 10,070. Acidize perf 10126-10232 with 1000 gals 15% NEFE. Mix $\frac{1}{2}$ drum scale inhibitor with acid. Max Press: 5500, Rate: 3 BPM. Backside loaded.
Total Acid: 6400 gals Total Scale Inhibitor: 25 drums.
Total Block: 200# rocksalt.
- 2) Retrieve RBP then swab back load. Run prod. equipment and place well on test. If production is commercial, then a gas contract should be negotiated since none exists.

RECEIVED
FEB - 3 1986
O.C.D.
HOBBS OFFICE