NYL OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	<u></u>		
	G A S			
OPERATOR				
PRORATION OFFICE				

		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	l	AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	1		
TRANSPORTER GAS			
OPERATOR			
	1		
Operator			
Skelly Oil Company Address			
P. O. Box 1351, Midla	and, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)	s must not be
New Well	Change in Transporter of: Oil Dry Gas	7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7	9/1/12
Recompletion Change in Ownership	Casinghead Gas Condens	sate T DAGLESS AN EAU	EPTION TO R-4070
Change in Ownership		IS OBTAINED.	
If change of ownership give name	THIS WELL HAS DEE	EN PLACED IN THE POOL	
and address of previous owner	DEEIGNATED BELOW	LIF YOU GO NOT CONCUP	
II. DESCRIPTION OF WELL AND		<u>. </u>	
Lease Name	Well No. Pool Name, Including Fo	0 432/ 1	i 1
E. L. Richardson	1 Undestanated Mc	Donald Penn State, Federa	Fee
Location			
Unit Letter 0 ; 198	Feet From The East Line	e and 660 Feet From	The South
22 -		NMPM	County
Line of Section 33 To	wnship 13S Range 3	36E , NMPM, Lea	County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
The Permian Corporat		D O Per 1102 Hauston	Town 9 77001
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Live address to thick appro	ved copy of this form is to be sent)
Vented (An attempt is	s being made to negotiate	a gas contract)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	0 33 13S 36E	No	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		11.385'	10.416'
April 14, 1972 Elevations (DF, RKB, RT, GR, etc.)	May 25, 1972 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(21, 1112, 111, 511, 611,	Bough "A"		
Perforations			Depth Casing Shoe
10,300 - 10,309 (Two	3/8" holes per foot; 9'	. 18 holes)	10,505'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	422'	450
2 2 3	8-5/8"	4,580!	1825
11"	5 1 / 011		1 100
11" 7-7/8"	5-1/2"	10,505'	400
7-7/8"	5-1/2" 2-3/8"	10.219'	None
7-7/8" V. TEST DATA AND REQUEST F	5-1/2" 2-3/8" OR ALLOWARIE. (Test must be a)	10,219'	None
7-7/8"	5-1/2" 2-3/8" OR ALLOWARIE. (Test must be a)	10.219'	None and must be equal to or exceed top allow-
7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	None and must be equal to or exceed top allow- ft, etc.)
7-7/8" V. TEST DATA AND REQUEST FOIL WELL	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	10,219* fter recovery of total volume of load oil pth or be for full 24 hours)	None and must be equal to or exceed top allow-
7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 25, 1972	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test July 9. 1972	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure	None and must be equal to or exceed top allow- ft, etc.) Choke Size
7-7/8" V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 25, 1972 Length of Test	5-1/2" 2-3/8" COR ALLOWABLE (Test must be a able for this de bate of Test July 9, 1972 Tubing Pressure 50# Oil-Bbis.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Plowing) Casing Pressure Off Water-Bbls.	None and must be equal to or exceed top allow- ft, etc.) Choke Size 32/6411
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O**rig. Signed by** John Kum at. Walacter RECEIVED

JUL 10 (0) C

GIL COMPANY THAT COULT.

eria. Para di Para d

New Mexico Oil Cons	ervation Commiss	sion			
P. O. Box 1980					
Hobbs, New Mexico 8	38240				
State of Texas					
County of Midland	L		e e e e e e e e e e e e e e e e e e e		
•					
J. R. Avent		f lawful age,	being first duly	sworn deposes	and says:
That he is emp	oloyed by Skelly	Oil Company i	n the capacity of	District Admi	inistrative
Coordinator	and is fully	acquainted wi	th the facts as s	et forth herei	n.
That during th	ne months of Apr	il and May	19 72, Ho	ondo Drilling (Company
ran the following I	eviation Survey	s for Skelly 0	il Company on the	ir <u>E. L. Rich</u> a	ardson
Well No, i	in <u>SW</u> 1/4 of	<u>SE</u> 1/4 of <u>S</u>	ec. 33-13S-36E	, NMPM, Unc	lesignated
McDonald Penn	Pool, Lea	<u> </u>	County, N	ew Mexico.	
		SLOPE TEST DA	ΓΑ		
Death In	Angle in Degr	ees	Depth In	Angle in	. Degraes
425	3/4		6080	. 1	
900 1395	1/2 1/2		6651 7126	1 1	
1857	1/2		7630	3/4	
2192	1		7903	1-3/4	
2629	1-1/2		8195	1-3/4	
3111	1		8780	1-1/2	<u>}</u>
3528	1/4		9186	1-1/4	•
4020	1/2		9550	1-1/4	
4536	1		10,096	1-1/4	
5030	1/4		10,300	2-3/4	
5565	3/4		10,865	2-3/4	
			11,385	2-1/4	
Subscribed and swor	n to before me	this <u>12th</u>	I hereby certi	fy that the in	formation
day of <u>July</u>	, 197	<u>72 </u>	given above is best of my know	true and comp vledge and bel	lete to the ief.
6.6	Boen , 19 7		VM1.		J. R. Avent
			y was w	Name	or its riverie
Notary Public in an			District Admir	nistrative Coom	dinator
My commission expir	es: 6-1-73	}	Pos	sitíon	
				, Midland, Tex	as 79701
			Ac	ddress	

RECEIVED

JUL 10 1072

CIL COMSERVATION COMM.