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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
E. L. Richardson	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated McDonald Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT -1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0** **1980** FEET FROM THE **East** LINE AND **660** FEET FROM
THE **South** LINE, SECTION **33** TOWNSHIP **13S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3965' D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Treat and test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up completion unit 5-23-72.
- 2) Spotted 250 gallons acid 10,313-10,070' and perforated 5-1/2" OD casing with two 3/8" holes per foot 10,300-10,309'.
- 3) Treated perfs. with 750 gallons 15% MBA acid. Flushed with 39.5 bbls. water. Swabbed.
- 4) Treated perfs. with 500 gallons 15% NE acid, followed with 1500 gallons 15% RA-1 acid. Flushed with 45 bbls. treated water. Swabbed.
- 5) Ran 334 jts. (10,212') of 2-3/8" OD tubing; set packer at 10,219'. Tested.
- 6) Rigged up pulling unit 6-15-72.
- 7) Treated perfs. 10,300-10,309' with 5,000 gallons 15% RA-1 acid; 2500 gallons gelled water and five 7/8" ball sealers in stages. Flushed with 44 bbls. treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent J. R. Avent TITLE Dist. Admin. Coordinator DATE July 12, 1972

APPROVED BY _____ TITLE _____ DATE JUL 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1972

C.E. CONSERVATION COMM.
HOLDS, R. M.